FORM 8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL NAME Wild 74-3328-22G

2. TYPE OF WELL Oil Well

3. TYPE OF WORK DRILL NEW [■] REENTER P&A [ ] DEEPEN [ ] RECOMP [ ]

4. API NUMBER 4301354305

5. NAME OF OPERATOR XCL AssetCo, LLC

6. OPERATOR PHONE 720-208-8877

7. FIELD NAME UNDESIGNATED

8. ADDRESS OF OPERATOR 600 N Shepherd Drive, Suite 390, Houston, TX, 77007

9. OPERATOR E-MAIL blake@xclresources.com

10. UNIT NAME

11. MINERAL LEASE NUMBER MULTIPLE LEASES

12. MINERAL OWNERSHIP INDIAN,FEE

13. SURFACE OWNERSHIP FEE

14. COUNTY DUCHESNE

15. DATE SPUDDED (SPUD RIG) 03/10/2023

16. DATE SPUDDED (ROTARY RIG) 05/10/2023

17. DATE TOTAL DEPTH REACHED 05/21/2023

18. DATE COMPLETED/ABANDONED 02/22/2024

19. DATE OF FIRST PROD. / INJ. PROD:04/18/2024 INJ:

20. DEPTH REFERENCE GROUND LEVEL [ ] KELLY BUSHING [■] DERRICK FLOOR [ ]

21. DEPTH REFERENCE ELEVATION 5409 (US Feet)

22. GRADED GROUND LEVEL ELEVATION 5379 (US Feet)

23. WELLBORE DEVIATION PROFILE VERTICAL [ ] DIRECTIONAL [ ] HORIZONTAL [■]

24. TOTAL DEPTH MD 20514 TVD 9601

25. PLUGGED BACK TOTAL DEPTH MD TVD

26. CURRENT WELL STATUS Producing

27. LOCATION OF WELL

WELL POSITION	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	UTM EASTING	UTM NORTHING
Surface	460 FSL 319 FEL	SESE	32	2.0 S	2.0 W	U	574373	4456917
Producing Interval Top	138 FSL 2091 FWL	SESW	33	2.0 S	2.0 W	U		
Producing Interval Bottom	163 FNL 2152 FWL	NENW	28	2.0 S	2.0 W	U		
Total Depth	40 FNL 2157 FWL	NENW	28	2.0 S	2.0 W	U		

28. HOLE, CASING AND CEMENT INFORMATION

STRING	HOLE SIZE	CASING O.D.	WEIGHT	GRADE	THREAD	TOP (MD)	BOTTOM (MD)	DV TOOL DEPTH	LEAD TAIL	CEMENT TYPE	SACKS	YIELD	WEIGHT	CEMENT TOP	BASIS FOR TOP
SURF	12.25	9.625	36.0	J-55	LTC	0	2705		L	Class G Cement	1090	1.13	16.0	0	Calculated
INT	8.75	7.0	29.0	NP	NT	0	9329		L	Class G Cement	670	2.51	12.0	0	Calculated
									T	Class G Cement	170	1.15	15.8		
PROD	6.125	4.5	13.5	P-110	NT	8703	20484		L	Class G Cement	790	1.2	14.5	8760	Calculated

29. TUBING RECORD

TUBING SIZE	TOP (MD)	BOT (MD)	PACKER DEPTH

30. RETRIEVABLE / TEMPORARY PLUGS

PLUG	DEPTH (MD)	TYPE

31. PERMANENT / ABANDONMENT PLUGS

PLUG	TOP (MD)	BOTTOM (MD)

32. FORMATION DETAILS and STRATIGRAPHIC MARKERS

FR	FORMATION NAME	TOP (MD)	TOP (TVD)	DESCRIPTION, CONTENTS, ETC.
1	GREEN RIVER	4258	4234	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
2	MAHOGANY BENCH	6391	6139	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
3	GARDEN GULCH	8038	7570	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
4	GREEN RIVER - LOWER	8906	8332	
	OIL SHOW? [■] GAS SHOW? [■] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [■] COMMINGLED? [ ]			

33. COMPLETED and TESTED INTERVALS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	STIMULATION TREATMENT	INTERVAL STATUS
4	10213	20391	9166	9595	Fracture Stimulated	PRODUCING

34A. PRODUCTION INFORMATION (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

RECEIVED: Aug. 19, 2024

FR	TOP (MD)	BOTTOM (MD)	DATE FIRST PROD.	TEST DATE	HRS. TESTED	TBG. PRESSURE	CSG. PRESSURE	PROD. METHOD	
4	10213	20391	04/18/2024	05/29/2024	24		1218	Flowing	
	TEST PRODUCTION VOLUMES			24-HOUR PRODUCTION RATES			GAS-OIL RATIO	OIL API	GAS BTU
	OIL (BBL)	GAS (MSCF)	WATER (BBL)	OIL (BBL)	GAS (MSCF)	WATER (BBL)			
	1099	762	2861	1099	762	2861	693	0.0	

35. WELL TREATMENTS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TREATMENT TYPE	TOP (MD)	BOTTOM (MD)	START DATE	END DATE	AMOUNT AND TYPE OF MATERIAL
4	Fracture Stimulation	10213	20391	11/02/2023	01/09/2024	please see attachments

36. LOGS, SURVEYS, AND REPORTS (PDF file of each and LAS file of logs if available are to be submitted.)

REPORTS AND OTHER INFORMATION.

Dx Survey ■ DST Report ○ Core Analysis ○ DOGM Form 7 ○ Geologic Report ○ Wellbore Diagram ○ Other ■

SUBMITTED PDF LOGS
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

SUBMITTED LAS LOGS
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

OGM Official Use Only

37. I hereby certify that the foregoing and attached information is complete as determined from all available records.

NAME	TITLE	DATE
Oaklee Reary	Ops Tech-Regulatory	08/01/2024
SIGNATURE	**PHONE**	**EMAIL**
N/A	435-823-1530	oaklee@xclresources.com

RECEIVED: Aug. 19, 2024

WELL PRE-COMPLETION PLAT

WELL: WILD 74-3328-22G

NAD 83(2011) (*BOTTOM HOLE LOCATION*)
LATITUDE = N40°17'12.70709" (40.2868631°)
LONGITUDE = W110°06'59.55871" (-110.1165441°)

SPC UT C-4302
NORTHING = 7,276,202.210 (us ft)
EASTING = 2,026,340.600 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,459,971.384 (m)
EASTING = 575,095.512 (m)

NAD 83(2011) (*LAST TAKE POINT*)
LATITUDE = N40°17'12.11917" (40.2866998°)
LONGITUDE = W110°06'59.59463" (-110.1165541°)

SPC UT C-4302
NORTHING = 7,276,142.683 (us ft)
EASTING = 2,026,338.737 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,459,953.248 (m)
EASTING = 575,094.845 (m)

NAD 83(2011) (*FIRST TAKE POINT*)
LATITUDE = N40°15'30.74356" (40.2585399°)
LONGITUDE = W110°07'00.39781" (-110.1167771°)

SPC UT C-4302
NORTHING = 7,265,884.944 (us ft)
EASTING = 2,026,435.136 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,456,827.377 (m)
EASTING = 575,107.029 (m)

NAD 83(2011) (*KOP*)
LATITUDE = N40°15'24.24927" (40.2567359°)
LONGITUDE = W110°07'04.79372" (-110.1179983°)

SPC UT C-4302
NORTHING = 7,265,222.613 (us ft)
EASTING = 2,026,104.546 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,456,626.108 (m)
EASTING = 575,005.182 (m)

NAD 83(2011) (*SURFACE LOCATION*)
LATITUDE = N40°15'33.89406" (40.2594150°)
LONGITUDE = W110°07'31.43172" (-110.1253977°)

SPC UT C-4302
NORTHING = 7,266,166.610 (us ft)
EASTING = 2,024,024.680 (us ft)

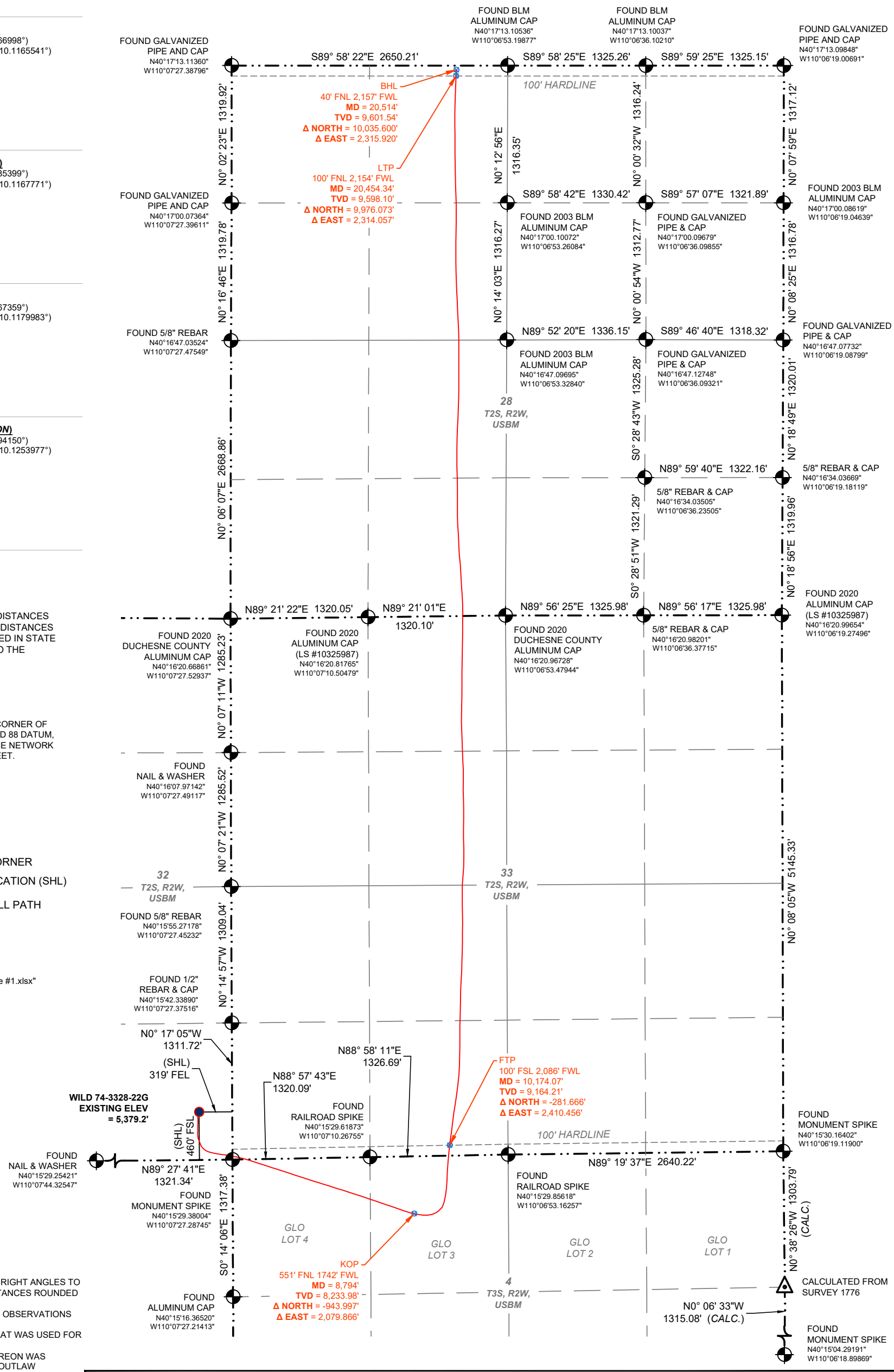
UTM NAD 83 ZONE 12
NORTHING = 4,456,917.248 (m)
EASTING = 574,372.993 (m)

DATUM FOR REPORTED DISTANCES
- **MD** REPORTED IN STATE PLANE DISTANCES
- **TVD** REPORTED IN STATE PLANE DISTANCES
- **Δ NORTH** & **Δ EAST** ARE REPORTED IN STATE PLANE DISTANCES MEASURED TO THE SURFACE HOLE LOCATION (SHL)

***BASIS OF ELEVATION**
SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 32, T.2S., R.2W., U.S.B.&M. NAVD 88 DATUM, GEIOD12B, USING THE UTAH REFERENCE NETWORK SYSTEM. SAID ELEVATION IS 5,390.60 FEET.

LEGEND
- FOUND SECTION CORNER
- SURFACE HOLE LOCATION (SHL)
- AS-DRILLED WELL PATH

DATA SOURCE:
"XCL Resources - WILD 74-3328-22G Wellbore #1.xlsx"
COMPANY: XCL Resources
WELL NAME: WILD 74-3328-22G
SITE: Sprouse 32-4D-22 (Wild-Taparoo Pad)
WELLPATH: Wellbore #1
DESIGN: Wellbore #1
STATE: UTAH
COUNTY: DUCHESNE



NOTES:
1. WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO THE SECTION LINE USING LOCAL DISTANCES ROUNDED TO THE NEAREST FOOT.
2. BEARINGS ARE DERIVED FROM G.P.S. OBSERVATIONS AND EQUIPMENT.
3. THE GENERAL LAND OFFICE G.L.O. PLAT WAS USED FOR REFERENCE
4. **AS-DRILLED WELL PATH SHOWN HEREON WAS PLOTTED USING DATA PROVIDED TO OUTLAW ENGINEERING THAT WAS CONVERTED INTO THE LOCAL COORDINATE SYSTEM. THE WELL PATH SHOWN IS TRUE AND ACCURATE ONLY TO THE EXTENT OF THE RELIABILITY OF THE PROVIDED DATA SET.
5. ALL BEARINGS AND DISTANCES SHOWN HEREON ARE MEASURED IN A LOCAL COORDINATE SYSTEM UNLESS OTHERWISE NOTED.

G.P.S. LOCAL SITE PARAMETERS
TRANSVERSE MERCATOR PROJECTION
ORIGIN LATITUDE: N40°18'57.65023"
ORIGIN LONGITUDE: W110°06'18.93129"
PROJECT HEIGHT: 5,300 (usft)
GEOID MODEL: GEOID03 (Conus)

PROFESSIONAL LAND SURVEYOR JARED L. WATSON No. 5047065 10/16/2023 STATE OF UTAH

OUTLAW ENGINEERING INC.
510 West 200 North
Roosevelt, UTAH 84066
(435) 232-4321

XCL RESOURCES

WELL PRE-COMPLETION PLAT
WELL: WILD 74-3328-22G
PAD LOCATION: SE 1/4 OF THE SE 1/4 OF SECTION 32, T. 2 S., R. 2 W., U.S.B.&M.
DUCHESNE COUNTY, UTAH

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
REGISTERED LAND SURVEYOR, UTAH PLS #5047065

0 500 1000
SCALE: 1" = 1000'

DATE SURVEYED:	N/A
SURVEYED BY:	N/A
DRAWN:	10/16/2023
DRAWN:	JLW
SCALE:	1" = 1000'

SHEET NO. 1

XCL Resources

Duchesne County, UT (NAD83-True)
Sprouse 32-4D-22 (Wild-Taparoo Pad)
WILD 74-3328-22G

Wellbore #1

Wellbore #1

Standard Survey Report

12 June, 2023

Total Report Version 1.40

COMPASS 5000.16 Build 97

RECEIVED: Oct. 02, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 74-3328-22G
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 74-3328-22G	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Project Duchesne County, UT (NAD83-True)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site Sprouse 32-4D-22 (Wild-Taparoo Pad)

Site Position:		**Northing:**	7,266,165.51 usft	**Latitude:**	40.2594139
From:	Lat/Long	**Easting:**	2,023,979.70 usft	**Longitude:**	-110.1255589
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "		

Well WILD 74-3328-22G

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,266,166.61 usft	**Latitude:**	40.2594150
	+E/-W	0.00 usft	**Easting:**	2,024,024.68 usft	**Longitude:**	-110.1253977
Position Uncertainty		0.50 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,379.00 usft
Grid Convergence:		0.88 °				

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	HDGM2023	2/26/2023	10.48	65.70	51,243.30000000
	HDGM2023	4/14/2023	10.47	65.68	51,229.60000000

Design Wellbore #1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	359.96

Survey Program **Date** 6/12/2023

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
232.00	2,698.00	Survey #1 (Wellbore #1)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction
2,755.00	20,514.00	Survey #2 (Wellbore #1)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Map Coordinates Northing (usft)	Map Coordinates Easting (usft)	Geo Coordinates Latitude (°)	Geo Coordinates Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	7,266,166.61	2,024,024.68	40.2594150	-110.1253977	0.00	0.00	0.00	0.00
232.00	0.60	186.98	232.00	-1.21	-0.15	7,266,165.40	2,024,024.55	40.2594117	-110.1253982	-1.21	0.26	0.26	0.00
323.00	0.84	184.70	322.99	-2.34	-0.26	7,266,164.26	2,024,024.46	40.2594086	-110.1253986	-2.34	0.27	0.26	-2.51
414.00	1.01	211.62	413.98	-3.69	-0.74	7,266,162.91	2,024,024.00	40.2594049	-110.1254003	-3.69	0.51	0.19	29.58
504.00	1.19	214.85	503.96	-5.13	-1.69	7,266,161.45	2,024,023.07	40.2594009	-110.1254038	-5.13	0.21	0.20	3.59

RECEIVED: Oct. 02, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 74-3328-22G
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 74-3328-22G	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
595.00	1.39	220.38	594.94	-6.75	-2.94	7,266,159.82	2,024,021.84	40.2593965	-110.1254082	-6.75	0.26	0.22	6.08
686.00	2.11	227.41	685.89	-8.72	-4.89	7,266,157.81	2,024,019.93	40.2593911	-110.1254152	-8.72	0.82	0.79	7.73
873.00	2.65	219.79	872.73	-14.38	-10.19	7,266,152.08	2,024,014.71	40.2593756	-110.1254342	-14.37	0.33	0.29	-4.07
967.00	2.68	199.84	966.63	-18.11	-12.33	7,266,148.31	2,024,012.63	40.2593653	-110.1254419	-18.10	0.98	0.03	-21.22
1,061.00	3.31	181.59	1,060.51	-22.89	-13.15	7,266,143.52	2,024,011.89	40.2593522	-110.1254448	-22.88	1.21	0.67	-19.41
1,156.00	2.79	174.35	1,155.37	-27.94	-13.00	7,266,138.48	2,024,012.12	40.2593384	-110.1254443	-27.93	0.68	-0.55	-7.62
1,250.00	3.21	173.65	1,249.24	-32.83	-12.48	7,266,133.60	2,024,012.71	40.2593249	-110.1254424	-32.82	0.45	0.45	-0.74
1,344.00	3.38	177.68	1,343.09	-38.21	-12.08	7,266,128.22	2,024,013.19	40.2593101	-110.1254410	-38.20	0.31	0.18	4.29
1,439.00	3.21	176.81	1,437.93	-43.67	-11.82	7,266,122.77	2,024,013.54	40.2592952	-110.1254400	-43.66	0.19	-0.18	-0.92
1,533.00	3.22	180.55	1,531.78	-48.93	-11.69	7,266,117.51	2,024,013.74	40.2592807	-110.1254396	-48.93	0.22	0.01	3.98
1,628.00	3.89	178.00	1,626.60	-54.82	-11.61	7,266,111.62	2,024,013.92	40.2592646	-110.1254393	-54.81	0.72	0.71	-2.68
1,722.00	4.51	175.90	1,720.35	-61.69	-11.23	7,266,104.76	2,024,014.40	40.2592457	-110.1254380	-61.69	0.68	0.66	-2.23
1,817.00	4.71	176.28	1,815.04	-69.31	-10.71	7,266,097.15	2,024,015.04	40.2592248	-110.1254361	-69.31	0.21	0.21	0.40
1,911.00	4.84	176.46	1,908.71	-77.12	-10.22	7,266,089.35	2,024,015.65	40.2592033	-110.1254343	-77.11	0.14	0.14	0.19
2,005.00	4.83	179.93	2,002.38	-85.04	-9.97	7,266,081.44	2,024,016.02	40.2591816	-110.1254334	-85.03	0.31	-0.01	3.69
2,100.00	5.16	180.30	2,097.02	-93.31	-9.98	7,266,073.17	2,024,016.13	40.2591589	-110.1254335	-93.30	0.35	0.35	0.39
2,195.00	5.10	182.22	2,191.64	-101.80	-10.17	7,266,064.67	2,024,016.08	40.2591356	-110.1254342	-101.79	0.19	-0.06	2.02
2,289.00	5.25	183.14	2,285.25	-110.27	-10.57	7,266,056.20	2,024,015.81	40.2591124	-110.1254356	-110.26	0.18	0.16	0.98
2,384.00	5.04	182.14	2,379.87	-118.78	-10.96	7,266,047.69	2,024,015.55	40.2590890	-110.1254370	-118.77	0.24	-0.22	-1.05
2,478.00	5.67	181.53	2,473.46	-127.55	-11.24	7,266,038.92	2,024,015.40	40.2590649	-110.1254380	-127.54	0.67	0.67	-0.65
2,572.00	5.73	181.49	2,567.00	-136.88	-11.49	7,266,029.58	2,024,015.30	40.2590393	-110.1254389	-136.87	0.06	0.06	-0.04
2,667.00	5.41	180.38	2,661.55	-146.10	-11.64	7,266,020.36	2,024,015.29	40.2590140	-110.1254394	-146.09	0.36	-0.34	-1.17
2,698.00	5.35	179.88	2,692.41	-149.01	-11.65	7,266,017.46	2,024,015.33	40.2590060	-110.1254394	-149.00	0.25	-0.19	-1.61
2,755.00	5.04	178.58	2,749.18	-154.17	-11.58	7,266,012.30	2,024,015.47	40.2589919	-110.1254392	-154.16	0.58	-0.54	-2.28
2,849.00	5.31	179.98	2,842.79	-162.64	-11.47	7,266,003.82	2,024,015.71	40.2589686	-110.1254388	-162.63	0.32	0.29	1.49
2,943.00	6.37	181.55	2,936.30	-172.21	-11.61	7,265,994.26	2,024,015.72	40.2589423	-110.1254393	-172.20	1.14	1.13	1.67
3,038.00	7.62	181.81	3,030.60	-183.77	-11.95	7,265,982.69	2,024,015.55	40.2589106	-110.1254405	-183.76	1.32	1.32	0.27
3,132.00	8.21	182.34	3,123.70	-196.71	-12.43	7,265,969.75	2,024,015.28	40.2588751	-110.1254422	-196.70	0.63	0.63	0.56
3,226.00	8.59	180.50	3,216.69	-210.43	-12.76	7,265,956.02	2,024,015.16	40.2588374	-110.1254434	-210.42	0.50	0.40	-1.96
3,321.00	9.05	175.06	3,310.57	-224.97	-12.18	7,265,941.50	2,024,015.96	40.2587975	-110.1254414	-224.96	1.00	0.48	-5.73
3,415.00	9.42	169.97	3,403.35	-239.91	-10.20	7,265,926.59	2,024,018.17	40.2587565	-110.1254343	-239.90	0.95	0.39	-5.41
3,509.00	10.61	162.34	3,495.92	-255.73	-6.24	7,265,910.83	2,024,022.37	40.2587131	-110.1254201	-255.73	1.89	1.27	-8.12
3,603.00	10.94	158.87	3,588.27	-272.30	-0.40	7,265,894.36	2,024,028.47	40.2586676	-110.1253991	-272.30	0.77	0.35	-3.69
3,697.00	11.42	159.41	3,680.48	-289.33	6.09	7,265,877.43	2,024,035.22	40.2586208	-110.1253759	-289.33	0.52	0.51	0.57
3,792.00	11.24	160.22	3,773.63	-306.85	12.53	7,265,860.02	2,024,041.92	40.2585728	-110.1253528	-306.86	0.25	-0.19	0.85
3,886.00	10.24	151.00	3,865.99	-322.78	19.68	7,265,844.20	2,024,049.32	40.2585290	-110.1253272	-322.79	2.11	-1.06	-9.81
3,980.00	9.60	142.29	3,958.59	-336.29	28.53	7,265,830.83	2,024,058.37	40.2584919	-110.1252955	-336.31	1.73	-0.68	-9.27
4,074.00	8.55	137.48	4,051.41	-347.64	38.05	7,265,819.62	2,024,068.06	40.2584608	-110.1252614	-347.66	1.38	-1.12	-5.12

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 74-3328-22G
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 74-3328-22G	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,168.00	7.64	130.20	4,144.48	-356.82	47.54	7,265,810.59	2,024,077.70	40.2584356	-110.1252274	-356.85	1.46	-0.97	-7.74
4,263.00	8.82	123.33	4,238.50	-364.90	58.45	7,265,802.68	2,024,088.73	40.2584134	-110.1251883	-364.94	1.61	1.24	-7.23
4,357.00	9.44	120.02	4,331.31	-372.72	71.15	7,265,795.06	2,024,101.54	40.2583919	-110.1251428	-372.77	0.86	0.66	-3.52
4,451.00	11.14	112.44	4,423.80	-380.04	86.22	7,265,787.97	2,024,116.72	40.2583718	-110.1250888	-380.10	2.31	1.81	-8.06
4,545.00	15.20	104.47	4,515.31	-386.59	106.55	7,265,781.73	2,024,137.15	40.2583539	-110.1250159	-386.66	4.72	4.32	-8.48
4,640.00	19.74	101.76	4,605.91	-392.97	134.33	7,265,775.78	2,024,165.03	40.2583363	-110.1249164	-393.07	4.85	4.78	-2.85
4,734.00	23.78	99.80	4,693.19	-399.44	168.56	7,265,769.84	2,024,199.35	40.2583186	-110.1247938	-399.56	4.37	4.30	-2.09
4,828.00	27.21	97.87	4,778.03	-405.61	208.54	7,265,764.28	2,024,239.41	40.2583017	-110.1246505	-405.75	3.75	3.65	-2.05
4,923.00	29.15	98.03	4,861.77	-411.82	252.97	7,265,758.76	2,024,283.93	40.2582846	-110.1244914	-411.99	2.04	2.04	0.17
5,018.00	29.72	99.84	4,944.50	-419.07	299.08	7,265,752.22	2,024,330.15	40.2582647	-110.1243261	-419.28	1.11	0.60	1.91
5,112.00	29.86	101.58	5,026.08	-427.75	344.97	7,265,744.24	2,024,376.15	40.2582409	-110.1241617	-427.99	0.93	0.15	1.85
5,207.00	30.08	103.26	5,108.38	-437.96	391.31	7,265,734.75	2,024,422.64	40.2582128	-110.1239957	-438.23	0.91	0.23	1.77
5,301.00	29.91	105.08	5,189.79	-449.46	436.87	7,265,723.95	2,024,468.37	40.2581813	-110.1238325	-449.77	0.98	-0.18	1.94
5,395.00	29.20	107.27	5,271.56	-462.37	481.39	7,265,711.73	2,024,513.09	40.2581458	-110.1236729	-462.70	1.38	-0.76	2.33
5,490.00	28.69	108.02	5,354.70	-476.30	525.21	7,265,698.47	2,024,557.11	40.2581076	-110.1235160	-476.67	0.66	-0.54	0.79
5,584.00	29.54	108.18	5,436.82	-490.51	568.68	7,265,684.93	2,024,600.79	40.2580686	-110.1233602	-490.91	0.91	0.90	0.17
5,678.00	30.26	107.98	5,518.31	-505.05	613.22	7,265,671.08	2,024,645.55	40.2580287	-110.1232006	-505.48	0.77	0.77	-0.21
5,773.00	30.06	107.97	5,600.45	-519.78	658.62	7,265,657.05	2,024,691.17	40.2579882	-110.1230379	-520.24	0.21	-0.21	-0.01
5,867.00	30.06	107.97	5,681.80	-534.31	703.41	7,265,643.22	2,024,736.17	40.2579484	-110.1228775	-534.80	0.00	0.00	0.00
5,961.00	29.86	107.31	5,763.24	-548.53	748.15	7,265,629.68	2,024,781.11	40.2579093	-110.1227172	-549.05	0.41	-0.21	-0.70
6,056.00	29.70	107.88	5,845.70	-562.79	793.12	7,265,616.11	2,024,826.30	40.2578701	-110.1225561	-563.35	0.34	-0.17	0.60
6,150.00	28.13	107.85	5,927.98	-576.74	836.38	7,265,602.84	2,024,869.76	40.2578319	-110.1224011	-577.32	1.67	-1.67	-0.03
6,245.00	29.21	108.57	6,011.33	-590.98	879.67	7,265,589.26	2,024,913.27	40.2577928	-110.1222460	-591.60	1.19	1.14	0.76
6,339.00	28.65	108.40	6,093.60	-605.40	922.80	7,265,575.50	2,024,956.60	40.2577532	-110.1220915	-606.05	0.60	-0.60	-0.18
6,433.00	29.75	108.08	6,175.65	-619.75	966.35	7,265,561.83	2,025,000.37	40.2577138	-110.1219354	-620.43	1.18	1.17	-0.34
6,528.00	31.05	107.84	6,257.59	-634.58	1,012.08	7,265,547.71	2,025,046.32	40.2576731	-110.1217716	-635.28	1.37	1.37	-0.25
6,622.00	31.11	107.50	6,338.09	-649.30	1,058.32	7,265,533.69	2,025,092.77	40.2576327	-110.1216059	-650.04	0.20	0.06	-0.36
6,716.00	30.14	107.19	6,418.98	-663.58	1,104.03	7,265,520.12	2,025,138.69	40.2575935	-110.1214422	-664.35	1.05	-1.03	-0.33
6,810.00	30.78	107.19	6,500.01	-677.66	1,149.55	7,265,506.74	2,025,184.42	40.2575548	-110.1212791	-678.47	0.68	0.68	0.00
6,905.00	30.48	107.62	6,581.75	-692.14	1,195.73	7,265,492.98	2,025,230.82	40.2575150	-110.1211136	-692.98	0.39	-0.32	0.45
6,999.00	30.36	107.61	6,662.81	-706.55	1,241.10	7,265,479.27	2,025,276.40	40.2574755	-110.1209511	-707.41	0.13	-0.13	-0.01
7,093.00	30.69	107.72	6,743.79	-721.03	1,286.59	7,265,465.49	2,025,322.10	40.2574357	-110.1207881	-721.93	0.36	0.35	0.12
7,187.00	30.26	107.29	6,824.80	-735.37	1,332.06	7,265,451.85	2,025,367.78	40.2573964	-110.1206252	-736.30	0.51	-0.46	-0.46
7,282.00	31.20	107.58	6,906.46	-749.92	1,378.37	7,265,438.02	2,025,414.31	40.2573564	-110.1204592	-750.88	1.00	0.99	0.31
7,376.00	30.82	107.44	6,987.02	-764.49	1,424.55	7,265,424.16	2,025,460.71	40.2573164	-110.1202938	-765.49	0.41	-0.40	-0.15
7,470.00	29.31	107.95	7,068.38	-778.80	1,469.42	7,265,410.54	2,025,505.78	40.2572771	-110.1201330	-779.83	1.63	-1.61	0.54
7,565.00	27.55	108.02	7,151.92	-792.76	1,512.43	7,265,397.24	2,025,549.00	40.2572388	-110.1199789	-793.82	1.85	-1.85	0.07

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 74-3328-22G
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 74-3328-22G	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,659.00	26.93	108.25	7,235.49	-806.15	1,553.32	7,265,384.48	2,025,590.09	40.2572020	-110.1198324	-807.24	0.67	-0.66	0.24
7,753.00	26.94	108.89	7,319.29	-819.71	1,593.68	7,265,371.54	2,025,630.65	40.2571648	-110.1196878	-820.83	0.31	0.01	0.68
7,847.00	27.79	108.88	7,402.77	-833.70	1,634.57	7,265,358.19	2,025,671.74	40.2571264	-110.1195414	-834.84	0.90	0.90	-0.01
7,942.00	29.38	108.67	7,486.19	-848.33	1,677.60	7,265,344.23	2,025,714.99	40.2570863	-110.1193872	-849.50	1.68	1.67	-0.22
8,036.00	29.01	108.42	7,568.25	-862.91	1,721.07	7,265,330.31	2,025,758.68	40.2570462	-110.1192314	-864.11	0.41	-0.39	-0.27
8,130.00	29.02	108.56	7,650.45	-877.37	1,764.31	7,265,316.52	2,025,802.13	40.2570065	-110.1190765	-878.60	0.07	0.01	0.15
8,225.00	28.22	109.13	7,733.84	-892.07	1,807.38	7,265,302.49	2,025,845.42	40.2569662	-110.1189222	-893.33	0.89	-0.84	0.60
8,319.00	28.27	109.33	7,816.65	-906.72	1,849.38	7,265,288.49	2,025,887.64	40.2569259	-110.1187717	-908.01	0.11	0.05	0.21
8,414.00	28.08	109.29	7,900.39	-921.55	1,891.71	7,265,274.31	2,025,930.19	40.2568852	-110.1186201	-922.87	0.20	-0.20	-0.04
8,508.00	28.64	109.02	7,983.11	-936.20	1,933.89	7,265,260.31	2,025,972.58	40.2568450	-110.1184690	-937.55	0.61	0.60	-0.29
8,603.00	28.48	108.47	8,066.55	-950.80	1,976.90	7,265,246.38	2,026,015.81	40.2568049	-110.1183149	-952.18	0.32	-0.17	-0.58
8,698.00	28.65	106.47	8,149.99	-964.43	2,020.22	7,265,233.41	2,026,059.33	40.2567675	-110.1181596	-965.84	1.02	0.18	-2.11
8,792.00	29.31	102.36	8,232.23	-975.74	2,064.31	7,265,222.78	2,026,103.59	40.2567364	-110.1180017	-977.18	2.23	0.70	-4.37
8,887.00	28.75	99.24	8,315.30	-984.39	2,109.58	7,265,214.83	2,026,148.98	40.2567127	-110.1178395	-985.86	1.70	-0.59	-3.28
8,981.00	27.67	94.58	8,398.14	-989.76	2,153.66	7,265,210.13	2,026,193.13	40.2566979	-110.1176816	-991.27	2.61	-1.15	-4.96
9,075.00	25.90	84.69	8,482.09	-989.61	2,195.88	7,265,210.94	2,026,235.34	40.2566983	-110.1175303	-991.14	5.09	-1.88	-10.52
9,170.00	24.40	73.42	8,568.14	-982.08	2,235.37	7,265,219.07	2,026,274.71	40.2567190	-110.1173888	-983.64	5.27	-1.58	-11.86
9,265.00	24.15	62.41	8,654.78	-967.47	2,271.42	7,265,234.23	2,026,310.53	40.2567591	-110.1172597	-969.06	4.77	-0.26	-11.59
9,338.00	25.27	56.01	8,721.11	-951.84	2,297.58	7,265,250.26	2,026,336.44	40.2568020	-110.1171659	-953.45	3.97	1.53	-8.77
9,448.00	31.73	33.28	8,818.01	-914.39	2,333.06	7,265,288.25	2,026,371.34	40.2569048	-110.1170388	-916.02	11.38	5.87	-20.66
9,542.00	37.64	11.74	8,895.56	-865.39	2,352.55	7,265,337.53	2,026,390.08	40.2570393	-110.1169689	-867.04	14.39	6.29	-22.91
9,637.00	46.89	10.94	8,965.79	-802.81	2,365.06	7,265,400.30	2,026,401.62	40.2572110	-110.1169241	-804.46	9.75	9.74	-0.84
9,730.00	54.15	5.45	9,024.91	-731.83	2,375.10	7,265,471.42	2,026,410.57	40.2574059	-110.1168881	-733.49	9.03	7.81	-5.90
9,824.00	61.57	1.79	9,074.89	-652.47	2,380.02	7,265,550.84	2,026,414.27	40.2576237	-110.1168705	-654.13	8.55	7.89	-3.89
9,918.00	68.64	2.92	9,114.44	-567.33	2,383.55	7,265,636.02	2,026,416.49	40.2578574	-110.1168578	-568.99	7.60	7.52	1.20
10,013.00	75.48	4.58	9,143.69	-477.20	2,389.48	7,265,726.22	2,026,421.03	40.2581048	-110.1168365	-478.87	7.39	7.20	1.75
10,066.00	80.46	5.28	9,154.73	-425.57	2,393.94	7,265,777.91	2,026,424.70	40.2582465	-110.1168205	-427.24	9.48	9.39	1.32
Crossed Section 10066.00' MD (0' FSL, 2073' FWL)													
10,107.00	84.31	5.81	9,160.16	-385.13	2,397.86	7,265,818.40	2,026,428.00	40.2583575	-110.1168064	-386.81	9.48	9.39	1.29
10,167.00	87.16	7.33	9,164.63	-325.70	2,404.71	7,265,877.93	2,026,433.93	40.2585207	-110.1167819	-327.38	5.37	4.74	2.53
Crossed Hardline 10167.00' MD (100 ' FSL, 2084' FWL)													
10,201.00	88.77	8.18	9,165.84	-292.03	2,409.29	7,265,911.66	2,026,438.00	40.2586131	-110.1167655	-293.72	5.37	4.75	2.51
10,295.00	88.24	6.76	9,168.29	-198.87	2,421.51	7,266,004.99	2,026,448.78	40.2588688	-110.1167217	-200.56	1.61	-0.56	-1.51
10,390.00	87.73	7.09	9,171.63	-104.62	2,432.95	7,266,099.40	2,026,458.77	40.2591275	-110.1166806	-106.32	0.64	-0.54	0.35
10,484.00	87.76	8.79	9,175.33	-11.59	2,445.93	7,266,192.60	2,026,470.32	40.2593829	-110.1166341	-13.30	1.81	0.03	1.81
10,578.00	87.06	8.03	9,179.58	81.30	2,459.66	7,266,285.69	2,026,482.62	40.2596379	-110.1165849	79.58	1.10	-0.74	-0.81
10,672.00	87.79	8.76	9,183.80	174.20	2,473.37	7,266,378.78	2,026,494.90	40.2598929	-110.1165357	172.47	1.10	0.78	0.78
10,766.00	86.36	5.98	9,188.60	267.29	2,485.41	7,266,472.04	2,026,505.51	40.2601484	-110.1164925	265.55	3.32	-1.52	-2.96

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 74-3328-22G
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 74-3328-22G	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,860.00	87.96	5.54	9,193.25	360.69	2,494.84	7,266,565.57	2,026,513.49	40.2604048	-110.1164587	358.95	1.77	1.70	-0.47
10,954.00	88.38	0.82	9,196.26	454.47	2,500.05	7,266,659.42	2,026,517.26	40.2606622	-110.1164400	452.73	5.04	0.45	-5.02
11,048.00	88.04	1.31	9,199.19	548.41	2,501.79	7,266,753.36	2,026,517.56	40.2609201	-110.1164337	546.67	0.63	-0.36	0.52
11,142.00	87.59	0.66	9,202.78	642.33	2,503.41	7,266,847.29	2,026,517.74	40.2611779	-110.1164279	640.58	0.84	-0.48	-0.69
11,236.00	87.23	359.17	9,207.02	736.23	2,503.27	7,266,941.17	2,026,516.15	40.2614356	-110.1164284	734.48	1.63	-0.38	-1.59
11,331.00	87.34	1.59	9,211.53	831.11	2,503.90	7,267,036.04	2,026,515.32	40.2616961	-110.1164261	829.37	2.55	0.12	2.55
11,420.00	86.69	1.36	9,216.16	919.96	2,506.18	7,267,124.91	2,026,516.25	40.2619400	-110.1164179	918.21	0.77	-0.73	-0.26
11,509.00	86.02	1.20	9,221.82	1,008.76	2,508.17	7,267,213.72	2,026,516.87	40.2621837	-110.1164107	1,007.01	0.77	-0.75	-0.18
11,599.00	85.66	1.24	9,228.35	1,098.50	2,510.08	7,267,303.48	2,026,517.40	40.2624301	-110.1164038	1,096.75	0.40	-0.40	0.04
11,690.00	86.97	2.08	9,234.20	1,189.27	2,512.71	7,267,394.27	2,026,518.63	40.2626792	-110.1163944	1,187.52	1.71	1.44	0.92
11,781.00	87.95	3.86	9,238.23	1,280.06	2,517.42	7,267,485.11	2,026,521.95	40.2629284	-110.1163775	1,278.30	2.23	1.08	1.96
11,871.00	88.52	1.68	9,241.00	1,369.90	2,521.77	7,267,575.00	2,026,524.91	40.2631750	-110.1163619	1,368.14	2.50	0.63	-2.42
11,961.00	87.73	1.65	9,243.95	1,459.82	2,524.38	7,267,664.94	2,026,526.15	40.2634218	-110.1163525	1,458.05	0.88	-0.88	-0.03
12,049.00	87.11	2.07	9,247.91	1,547.68	2,527.24	7,267,752.83	2,026,527.65	40.2636630	-110.1163422	1,545.92	0.85	-0.70	0.48
12,137.00	84.81	358.86	9,254.11	1,635.44	2,527.95	7,267,840.59	2,026,527.01	40.2639039	-110.1163396	1,633.68	4.48	-2.61	-3.65
12,226.00	88.15	1.88	9,259.57	1,724.25	2,528.53	7,267,929.38	2,026,526.23	40.2641477	-110.1163375	1,722.48	5.05	3.75	3.39
12,315.00	86.36	359.90	9,263.84	1,813.13	2,529.91	7,268,018.27	2,026,526.24	40.2643917	-110.1163325	1,811.36	3.00	-2.01	-2.22
12,405.00	86.61	358.68	9,269.35	1,902.95	2,528.80	7,268,108.06	2,026,523.75	40.2646382	-110.1163365	1,901.18	1.38	0.28	-1.36
12,495.00	86.24	359.90	9,274.97	1,992.77	2,527.68	7,268,197.84	2,026,521.26	40.2648848	-110.1163404	1,991.00	1.41	-0.41	1.36
12,584.00	87.67	358.52	9,279.69	2,081.63	2,526.46	7,268,286.66	2,026,518.67	40.2651287	-110.1163448	2,079.86	2.23	1.61	-1.55
12,674.00	88.63	2.52	9,282.60	2,171.56	2,527.27	7,268,376.59	2,026,518.10	40.2653755	-110.1163418	2,169.79	4.57	1.07	4.44
12,765.00	89.50	6.25	9,284.09	2,262.26	2,534.23	7,268,467.38	2,026,523.66	40.2656245	-110.1163169	2,260.49	4.21	0.96	4.10
12,855.00	88.60	0.91	9,285.58	2,352.04	2,539.85	7,268,557.23	2,026,527.90	40.2658710	-110.1162967	2,350.27	6.02	-1.00	-5.93
12,944.00	88.52	1.89	9,287.82	2,440.99	2,542.02	7,268,646.19	2,026,528.70	40.2661151	-110.1162889	2,439.21	1.10	-0.09	1.10
13,034.00	89.44	358.78	9,289.42	2,530.96	2,542.55	7,268,736.15	2,026,527.85	40.2663621	-110.1162870	2,529.18	3.60	1.02	-3.46
13,124.00	87.51	357.13	9,291.81	2,620.86	2,539.34	7,268,825.99	2,026,523.26	40.2666089	-110.1162984	2,619.09	2.82	-2.14	-1.83
13,218.00	87.00	2.37	9,296.32	2,714.72	2,538.93	7,268,919.82	2,026,521.40	40.2668665	-110.1162999	2,712.95	5.59	-0.54	5.57
13,312.00	87.34	358.78	9,300.96	2,808.58	2,539.87	7,269,013.69	2,026,520.90	40.2671242	-110.1162965	2,806.81	3.83	0.36	-3.82
13,406.00	87.20	1.53	9,305.44	2,902.47	2,540.12	7,269,107.56	2,026,519.71	40.2673819	-110.1162955	2,900.69	2.93	-0.15	2.93
13,500.00	86.97	357.07	9,310.22	2,996.32	2,538.98	7,269,201.37	2,026,517.13	40.2676395	-110.1162996	2,994.54	4.74	-0.24	-4.74
13,594.00	87.37	358.86	9,314.86	3,090.14	2,535.64	7,269,295.12	2,026,512.35	40.2678970	-110.1163115	3,088.37	1.95	0.43	1.90
13,688.00	87.93	2.28	9,318.72	3,184.04	2,536.58	7,269,389.02	2,026,511.84	40.2681548	-110.1163081	3,182.27	3.68	0.60	3.64
13,782.00	85.91	357.29	9,323.77	3,277.87	2,536.23	7,269,482.82	2,026,510.05	40.2684123	-110.1163093	3,276.10	5.72	-2.15	-5.31
13,876.00	85.32	357.37	9,330.96	3,371.49	2,531.86	7,269,576.36	2,026,504.25	40.2686693	-110.1163250	3,369.72	0.63	-0.63	0.09
13,969.00	85.82	358.28	9,338.14	3,464.15	2,528.35	7,269,668.94	2,026,499.31	40.2689237	-110.1163375	3,462.38	1.11	0.54	0.98
14,064.00	85.26	357.96	9,345.53	3,558.81	2,525.24	7,269,763.54	2,026,494.75	40.2691835	-110.1163486	3,557.04	0.68	-0.59	-0.34
14,158.00	84.42	357.66	9,353.98	3,652.36	2,521.66	7,269,857.02	2,026,489.73	40.2694403	-110.1163614	3,650.59	0.95	-0.89	-0.32
14,252.00	87.76	359.51	9,360.39	3,746.09	2,519.35	7,269,950.70	2,026,485.98	40.2696976	-110.1163697	3,744.33	4.06	3.55	1.97

RECEIVED: Oct. 02, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 74-3328-22G
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 74-3328-22G	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,346.00	87.84	1.07	9,364.00	3,840.02	2,519.82	7,270,044.61	2,026,485.01	40.2699554	-110.1163679	3,838.26	1.66	0.09	1.66
14,440.00	87.79	1.96	9,367.59	3,933.92	2,522.31	7,270,138.53	2,026,486.05	40.2702132	-110.1163590	3,932.15	0.95	-0.05	0.95
14,534.00	87.23	358.99	9,371.67	4,027.81	2,523.09	7,270,232.42	2,026,485.39	40.2704709	-110.1163562	4,026.05	3.21	-0.60	-3.16
14,628.00	87.20	0.96	9,376.24	4,121.70	2,523.05	7,270,326.29	2,026,483.90	40.2707286	-110.1163563	4,119.94	2.09	-0.03	2.10
14,723.00	85.74	0.33	9,382.09	4,216.51	2,524.11	7,270,421.10	2,026,483.52	40.2709889	-110.1163524	4,214.74	1.67	-1.54	-0.66
14,817.00	88.80	1.00	9,386.56	4,310.38	2,525.20	7,270,514.97	2,026,483.16	40.2712465	-110.1163485	4,308.62	3.33	3.26	0.71
14,911.00	88.40	1.24	9,388.86	4,404.34	2,527.04	7,270,608.93	2,026,483.56	40.2715044	-110.1163419	4,402.57	0.50	-0.43	0.26
15,005.00	86.89	0.62	9,392.72	4,498.24	2,528.56	7,270,702.85	2,026,483.64	40.2717622	-110.1163364	4,496.48	1.74	-1.61	-0.66
15,099.00	86.64	1.04	9,398.03	4,592.08	2,529.92	7,270,796.69	2,026,483.55	40.2720198	-110.1163315	4,590.31	0.52	-0.27	0.45
15,192.00	86.64	0.39	9,403.48	4,684.91	2,531.08	7,270,889.52	2,026,483.29	40.2722746	-110.1163273	4,683.15	0.70	0.00	-0.70
15,255.00	88.37	0.14	9,406.22	4,747.85	2,531.37	7,270,952.45	2,026,482.61	40.2724474	-110.1163262	4,746.08	2.77	2.74	-0.39
Crossed Section 15255.00' MD (0' FSL, 2229' FWL)													
15,286.00	89.22	0.02	9,406.87	4,778.84	2,531.42	7,270,983.44	2,026,482.18	40.2725325	-110.1163260	4,777.08	2.77	2.74	-0.39
15,380.00	88.18	358.48	9,409.01	4,872.81	2,530.19	7,271,077.36	2,026,479.50	40.2727904	-110.1163304	4,871.04	1.98	-1.11	-1.64
15,475.00	85.96	354.87	9,413.86	4,967.50	2,524.69	7,271,171.96	2,026,472.55	40.2730503	-110.1163501	4,965.74	4.46	-2.34	-3.80
15,568.00	88.60	357.44	9,418.28	5,060.17	2,518.46	7,271,264.51	2,026,464.90	40.2733047	-110.1163724	5,058.41	3.96	2.84	2.76
15,662.00	88.26	357.15	9,420.85	5,154.03	2,514.03	7,271,358.29	2,026,459.03	40.2735623	-110.1163882	5,152.28	0.48	-0.36	-0.31
15,757.00	87.31	355.54	9,424.52	5,248.76	2,507.98	7,271,452.91	2,026,451.52	40.2738224	-110.1164099	5,247.01	1.97	-1.00	-1.69
15,851.00	86.36	354.15	9,429.71	5,342.24	2,499.55	7,271,546.23	2,026,441.66	40.2740790	-110.1164401	5,340.49	1.79	-1.01	-1.48
15,945.00	87.79	359.42	9,434.51	5,435.93	2,494.29	7,271,639.83	2,026,434.96	40.2743361	-110.1164589	5,434.19	5.80	1.52	5.61
16,039.00	88.07	356.27	9,437.91	5,529.79	2,490.75	7,271,733.62	2,026,429.98	40.2745938	-110.1164715	5,528.05	3.36	0.30	-3.35
16,133.00	87.87	355.82	9,441.24	5,623.51	2,484.28	7,271,827.22	2,026,422.06	40.2748510	-110.1164947	5,621.77	0.52	-0.21	-0.48
16,228.00	87.34	359.62	9,445.21	5,718.33	2,480.50	7,271,921.96	2,026,416.83	40.2751113	-110.1165082	5,716.60	4.04	-0.56	4.00
16,318.00	87.70	0.16	9,449.11	5,808.25	2,480.33	7,272,011.86	2,026,415.28	40.2753581	-110.1165088	5,806.52	0.72	0.40	0.60
16,411.00	87.62	0.34	9,452.90	5,901.17	2,480.73	7,272,104.77	2,026,414.25	40.2756132	-110.1165073	5,899.44	0.21	-0.09	0.19
16,504.00	88.60	358.61	9,455.97	5,994.11	2,479.88	7,272,197.68	2,026,411.97	40.2758683	-110.1165103	5,992.38	2.14	1.05	-1.86
16,599.00	88.07	359.20	9,458.73	6,089.05	2,478.07	7,272,292.58	2,026,408.70	40.2761289	-110.1165168	6,087.32	0.83	-0.56	0.62
16,693.00	86.89	358.33	9,462.86	6,182.94	2,476.04	7,272,386.41	2,026,405.24	40.2763866	-110.1165240	6,181.21	1.56	-1.26	-0.93
16,787.00	89.22	0.25	9,466.05	6,276.87	2,474.88	7,272,480.30	2,026,402.63	40.2766445	-110.1165281	6,275.14	3.21	2.48	2.04
16,880.00	88.71	0.66	9,467.73	6,369.85	2,475.62	7,272,573.28	2,026,401.94	40.2768997	-110.1165254	6,368.12	0.70	-0.55	0.44
16,974.00	88.32	1.28	9,470.17	6,463.80	2,477.21	7,272,667.24	2,026,402.09	40.2771576	-110.1165197	6,462.07	0.78	-0.41	0.66
17,069.00	88.40	3.42	9,472.89	6,558.68	2,481.10	7,272,762.16	2,026,404.52	40.2774180	-110.1165057	6,556.94	2.25	0.08	2.25
17,162.00	87.76	2.43	9,476.01	6,651.50	2,485.84	7,272,855.04	2,026,407.84	40.2776728	-110.1164887	6,649.77	1.27	-0.69	-1.06
17,257.00	86.97	2.12	9,480.37	6,746.33	2,489.61	7,272,949.90	2,026,410.15	40.2779331	-110.1164752	6,744.59	0.89	-0.83	-0.33
17,351.00	86.05	1.14	9,486.10	6,840.11	2,492.28	7,273,043.71	2,026,411.37	40.2781906	-110.1164656	6,838.37	1.43	-0.98	-1.04
17,445.00	88.52	0.19	9,490.55	6,933.99	2,493.37	7,273,137.59	2,026,411.02	40.2784483	-110.1164616	6,932.25	2.81	2.63	-1.01
17,539.00	88.66	359.96	9,492.86	7,027.96	2,493.49	7,273,231.54	2,026,409.70	40.2787062	-110.1164611	7,026.22	0.29	0.15	-0.24

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 74-3328-22G
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 74-3328-22G	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,633.00	88.04	0.22	9,495.57	7,121.92	2,493.64	7,273,325.49	2,026,408.40	40.2789641	-110.1164606	7,120.18	0.72	-0.66	0.28
17,727.00	87.34	0.31	9,499.36	7,215.85	2,494.07	7,273,419.40	2,026,407.39	40.2792219	-110.1164590	7,214.10	0.75	-0.74	0.10
17,821.00	87.20	0.09	9,503.83	7,309.74	2,494.40	7,273,513.28	2,026,406.28	40.2794797	-110.1164578	7,307.99	0.28	-0.15	-0.23
17,915.00	86.13	359.56	9,509.30	7,403.58	2,494.12	7,273,607.09	2,026,404.55	40.2797372	-110.1164588	7,401.83	1.27	-1.14	-0.56
18,010.00	87.56	357.29	9,514.53	7,498.39	2,491.51	7,273,701.85	2,026,400.48	40.2799975	-110.1164681	7,496.65	2.82	1.51	-2.39
18,104.00	88.21	357.25	9,518.00	7,592.22	2,487.03	7,273,795.59	2,026,394.57	40.2802551	-110.1164841	7,590.48	0.69	0.69	-0.04
18,198.00	89.08	357.51	9,520.22	7,686.09	2,482.74	7,273,889.38	2,026,388.83	40.2805127	-110.1164995	7,684.36	0.97	0.93	0.28
18,293.00	89.08	357.69	9,521.75	7,781.00	2,478.76	7,273,984.20	2,026,383.40	40.2807732	-110.1165137	7,779.26	0.19	0.00	0.19
18,386.00	88.32	357.22	9,523.86	7,873.88	2,474.63	7,274,077.01	2,026,377.84	40.2810282	-110.1165284	7,872.15	0.96	-0.82	-0.51
18,481.00	87.82	357.55	9,527.06	7,968.73	2,470.30	7,274,171.77	2,026,372.05	40.2812886	-110.1165439	7,967.00	0.63	-0.53	0.35
18,575.00	89.55	359.19	9,529.21	8,062.66	2,467.63	7,274,265.64	2,026,367.94	40.2815464	-110.1165535	8,060.93	2.54	1.84	1.74
18,669.00	88.77	358.80	9,530.59	8,156.63	2,465.98	7,274,359.57	2,026,364.85	40.2818043	-110.1165594	8,154.91	0.93	-0.83	-0.41
18,762.00	88.68	359.66	9,532.66	8,249.60	2,464.73	7,274,452.50	2,026,362.17	40.2820595	-110.1165638	8,247.88	0.93	-0.10	0.92
18,857.00	88.54	0.56	9,534.97	8,344.57	2,464.91	7,274,547.46	2,026,360.89	40.2823202	-110.1165631	8,342.85	0.96	-0.15	0.95
18,950.00	88.29	1.38	9,537.54	8,437.52	2,466.49	7,274,640.41	2,026,361.04	40.2825754	-110.1165574	8,435.80	0.92	-0.27	0.88
19,044.00	88.01	0.70	9,540.57	8,531.45	2,468.19	7,274,734.36	2,026,361.30	40.2828332	-110.1165513	8,529.73	0.78	-0.30	-0.72
19,139.00	87.45	0.74	9,544.34	8,626.37	2,469.38	7,274,829.27	2,026,361.03	40.2830938	-110.1165470	8,624.65	0.59	-0.59	0.04
19,233.00	87.40	358.95	9,548.56	8,720.27	2,469.13	7,274,923.15	2,026,359.33	40.2833515	-110.1165479	8,718.55	1.90	-0.05	-1.90
19,327.00	87.45	356.10	9,552.78	8,814.08	2,465.07	7,275,016.88	2,026,353.84	40.2836090	-110.1165624	8,812.36	3.03	0.05	-3.03
19,421.00	88.46	359.57	9,556.14	8,907.94	2,461.53	7,275,110.67	2,026,348.85	40.2838667	-110.1165750	8,906.22	3.84	1.07	3.69
19,516.00	88.49	0.01	9,558.67	9,002.90	2,461.18	7,275,205.61	2,026,347.04	40.2841273	-110.1165763	9,001.18	0.46	0.03	0.46
19,609.00	86.05	357.69	9,563.10	9,095.77	2,459.32	7,275,298.42	2,026,343.75	40.2843822	-110.1165829	9,094.05	3.62	-2.62	-2.49
19,704.00	86.72	359.20	9,569.09	9,190.54	2,456.74	7,275,393.14	2,026,339.73	40.2846424	-110.1165921	9,188.82	1.74	0.71	1.59
19,798.00	89.41	0.74	9,572.26	9,284.47	2,456.70	7,275,487.05	2,026,338.23	40.2849002	-110.1165922	9,282.76	3.30	2.86	1.64
19,892.00	88.18	359.77	9,574.24	9,378.45	2,457.12	7,275,581.02	2,026,337.21	40.2851582	-110.1165907	9,376.73	1.67	-1.31	-1.03
19,986.00	87.31	358.77	9,577.94	9,472.37	2,455.92	7,275,674.90	2,026,334.57	40.2854160	-110.1165949	9,470.65	1.41	-0.93	-1.06
20,080.00	88.32	1.37	9,581.52	9,566.29	2,456.03	7,275,768.81	2,026,333.24	40.2856738	-110.1165945	9,564.57	2.97	1.07	2.77
20,175.00	87.90	1.00	9,584.65	9,661.22	2,458.00	7,275,863.74	2,026,333.75	40.2859344	-110.1165874	9,659.50	0.59	-0.44	-0.39
20,269.00	87.34	1.72	9,588.56	9,755.11	2,460.23	7,275,957.65	2,026,334.53	40.2861921	-110.1165794	9,753.39	0.97	-0.60	0.77
20,363.00	87.09	2.16	9,593.13	9,848.94	2,463.41	7,276,051.52	2,026,336.27	40.2864497	-110.1165680	9,847.22	0.54	-0.27	0.47
20,460.00	86.67	2.70	9,598.40	9,945.71	2,467.51	7,276,148.33	2,026,338.89	40.2867153	-110.1165532	9,943.99	0.70	-0.43	0.56
20,514.00	86.67	2.70	9,601.54	9,999.56	2,470.05	7,276,202.21	2,026,340.60	40.2868631	-110.1165441	9,997.83	0.00	0.00	0.00

Actual BHL 20514.00' MD (41' FNL, 2157' FWL)

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 74-3328-22G
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 74-3328-22G	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
10,066.00	9,154.73	-425.57	2,393.94	Crossed Section 10066.00' MD (0' FSL, 2073' FWL)
10,167.00	9,164.63	-325.70	2,404.71	Crossed Hardline 10167.00' MD (100 ' FSL, 2084' FWL)
15,255.00	9,406.22	4,747.85	2,531.37	Crossed Section 15255.00' MD (0' FSL, 2229' FWL)
20,514.00	9,601.54	9,999.56	2,470.05	Actual BHL 20514.00' MD (41' FNL, 2157' FWL)

Checked By: _____ Approved By: _____ Date: _____

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Sundry Number: 131948 API: 43013543050000 File: other_cmp frac 131948.pdf

total

WILD 74-3328-22G

XCL RESOURCES

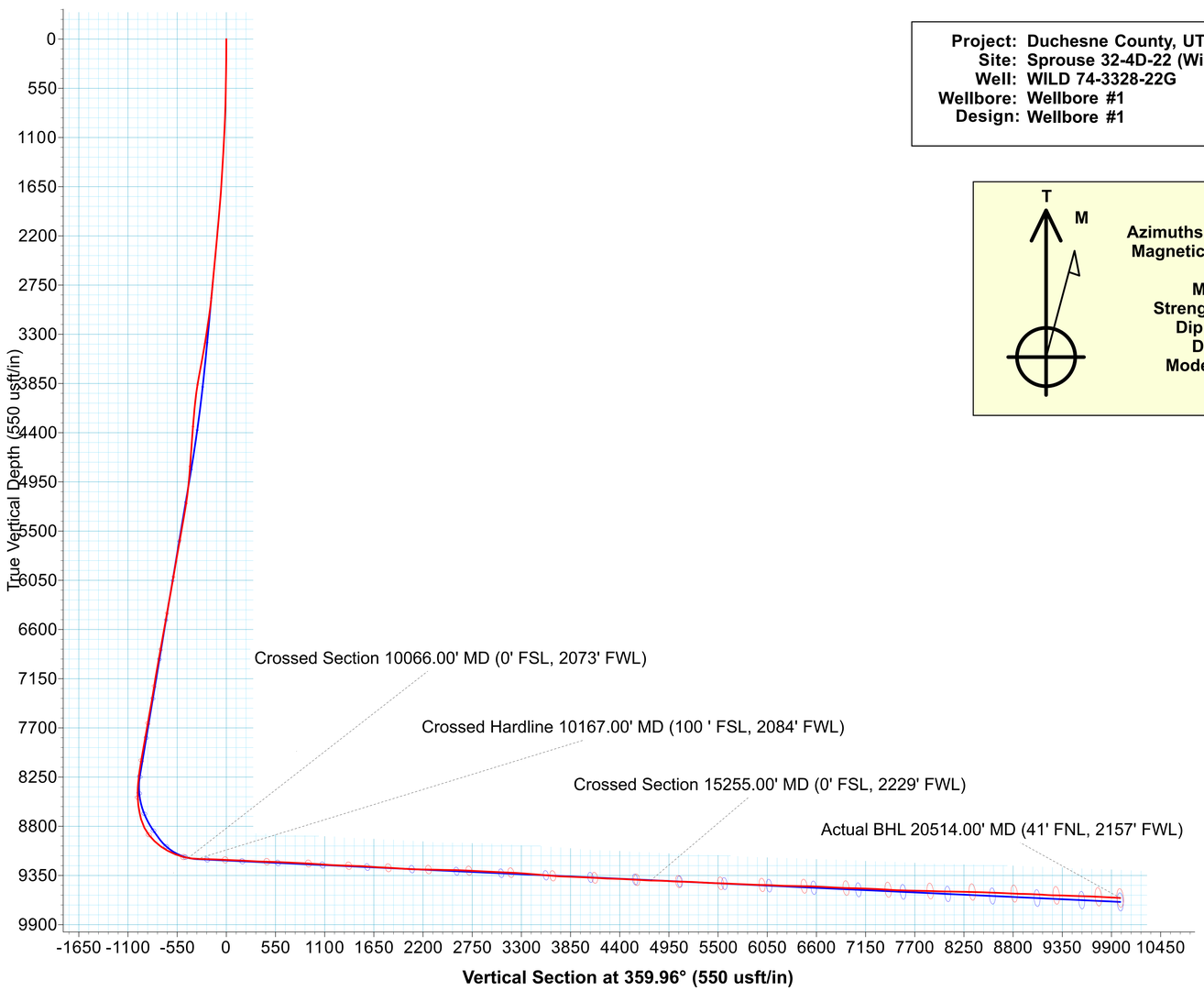
WELL DETAILS: WILD 74-3328-22G
Wellbore #1

GL Elev (ft).: 5379.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7266166.61	2024024.68	40.2594150	-110.1253977

ANNOTATIONS

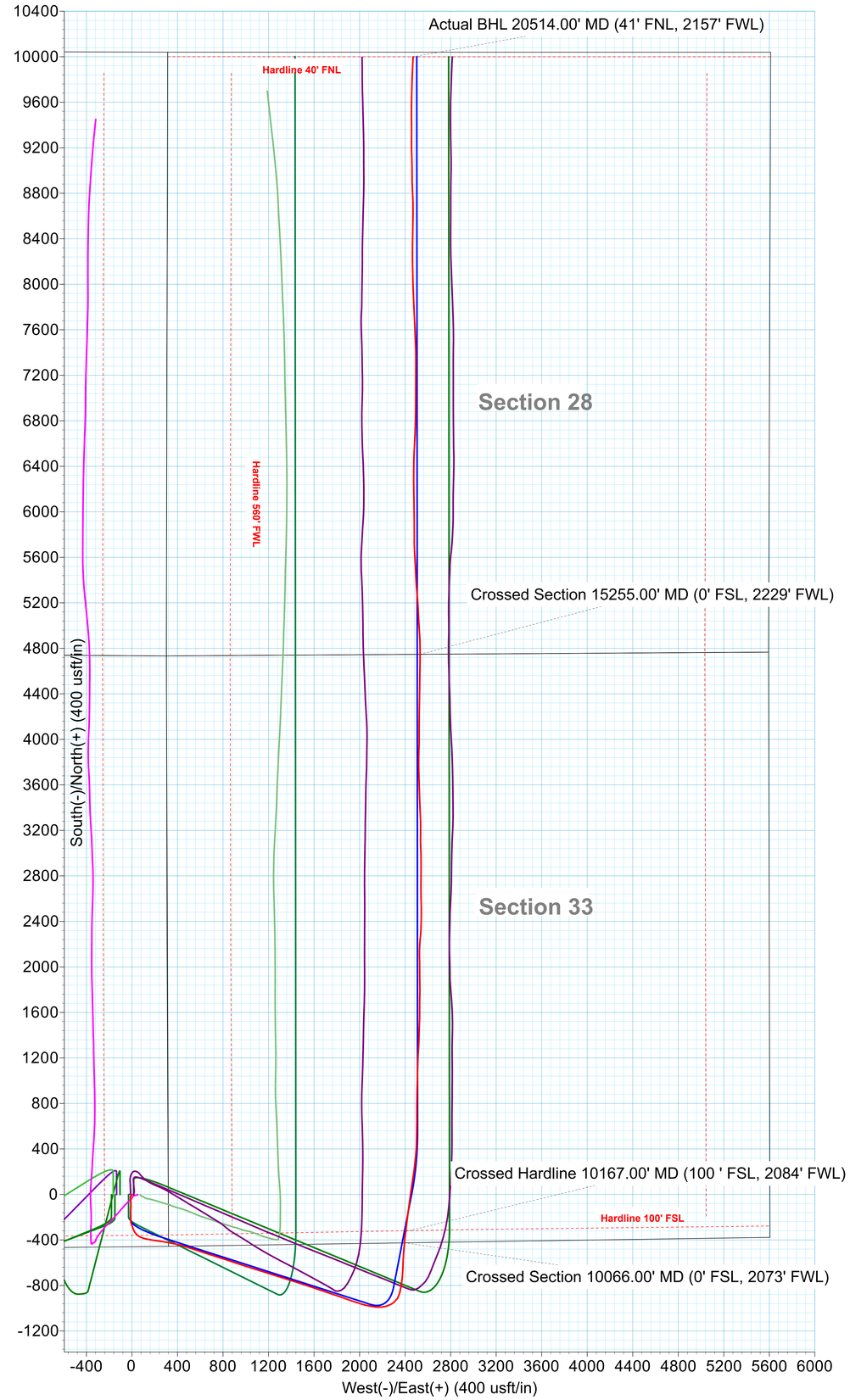
MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation
10066.00	80.46	5.28	9154.73	-425.57	2393.94	-427.24	3282.79	Crossed Section 10066.00' MD (0' FSL, 2073' FWL)
10167.00	87.16	7.33	9164.63	-325.70	2404.71	-327.38	3382.99	Crossed Hardline 10167.00' MD (100 ' FSL, 2084' FWL)
15255.00	88.37	0.14	9406.22	4747.85	2531.37	4746.08	8464.47	Crossed Section 15255.00' MD (0' FSL, 2229' FWL)
20514.00	86.67	2.70	9601.54	9999.56	2470.05	9997.83	13719.38	Actual BHL 20514.00' MD (41' FNL, 2157' FWL)



Project: Duchesne County, UT (NAD83-True)
Site: Sprouse 32-4D-22 (Wild-Taparoo Pad)
Well: WILD 74-3328-22G
Wellbore: Wellbore #1
Design: Wellbore #1

Azimuths to True North
Magnetic North: 10.47°

Magnetic Field
Strength: 51229.6nT
Dip Angle: 65.68°
Date: 4/14/2023
Model: HDGM2023



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Regulatory- Perforations

Well Name: Wild 74-3328-22G

Well Name	Lease	API/UWI	Government Authority
Wild 74-3328-22G	Multiple Leases	43013543050000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
1	11/18/2023	Perforated	20,390.0	20,391.0	6.0	6	18
1		Perforated	20,339.0	20,340.0	6.0		42
1	11/18/2023	Perforated	20,332.0	20,333.0	6.0	6	18
1		Perforated	20,314.0	20,315.0	6.0		42
1		Perforated	20,289.0	20,290.0	6.0		42
1		Perforated	20,264.0	20,265.0	6.0		42
1	11/18/2023	Perforated	20,264.0	20,265.0	6.0	6	18
2	12/8/2023	Perforated	20,239.0	20,240.0	6.0		42
2	12/8/2023	Perforated	20,217.0	20,218.0	6.0		42
2	12/8/2023	Perforated	20,189.0	20,190.0	6.0		42
2	12/8/2023	Perforated	20,164.0	20,165.0	6.0		42
2	12/8/2023	Perforated	20,139.0	20,140.0	6.0		42
2	12/8/2023	Perforated	20,114.0	20,115.0	6.0		42
2	12/8/2023	Perforated	20,089.0	20,090.0	6.0		42
3	12/8/2023	Perforated	20,064.0	20,065.0	6.0		42
3	12/8/2023	Perforated	20,039.0	20,040.0	6.0		42
3	12/8/2023	Perforated	20,014.0	20,015.0	6.0		42
3	12/8/2023	Perforated	19,989.0	19,990.0	6.0		42
3	12/8/2023	Perforated	19,964.0	19,965.0	6.0		42
3	12/8/2023	Perforated	19,939.0	19,940.0	6.0		42
3	12/8/2023	Perforated	19,914.0	19,915.0	6.0		42
4	12/9/2023	Perforated	19,889.0	19,890.0	6.0		42
4	12/9/2023	Perforated	19,864.0	19,865.0	6.0		42
4	12/9/2023	Perforated	19,839.0	19,840.0	6.0		42
4	12/9/2023	Perforated	19,814.0	19,815.0	6.0		42
4	12/9/2023	Perforated	19,789.0	19,790.0	6.0		42
4	12/9/2023	Perforated	19,764.0	19,765.0	6.0		42
4	12/9/2023	Perforated	19,739.0	19,740.0	6.0		42
5	12/10/2023	Perforated	19,714.0	19,715.0	6.0		42
5	12/10/2023	Perforated	19,689.0	19,690.0	6.0		42
5	12/10/2023	Perforated	19,664.0	19,665.0	6.0		42
5	12/10/2023	Perforated	19,639.0	19,640.0	6.0		42
5	12/10/2023	Perforated	19,614.0	19,615.0	6.0		42
5	12/10/2023	Perforated	19,589.0	19,590.0	6.0		42
5	12/10/2023	Perforated	19,564.0	19,565.0	6.0		42
6	12/10/2023	Perforated	19,539.0	19,540.0	6.0		42
6	12/10/2023	Perforated	19,514.0	19,515.0	6.0		42
6	12/10/2023	Perforated	19,489.0	19,490.0	6.0		42
6	12/10/2023	Perforated	19,464.0	19,465.0	6.0		42
6	12/10/2023	Perforated	19,439.0	19,440.0	6.0		42
6	12/10/2023	Perforated	19,414.0	19,415.0	6.0		42
6	12/10/2023	Perforated	19,389.0	19,390.0	6.0		42
7	12/10/2023	Perforated	19,364.0	19,365.0	6.0		42
7	12/10/2023	Perforated	19,339.0	19,340.0	6.0		42
7	12/10/2023	Perforated	19,314.0	19,315.0	6.0		42
7	12/10/2023	Perforated	19,289.0	19,290.0	6.0		42
7	12/10/2023	Perforated	19,264.0	19,265.0	6.0		42
7	12/10/2023	Perforated	19,239.0	19,240.0	6.0		42
7	12/10/2023	Perforated	19,214.0	19,215.0	6.0		42
8	12/11/2023	Perforated	19,189.0	19,190.0	6.0		42
8	12/11/2023	Perforated	19,165.0	19,166.0	6.0		42
8	12/11/2023	Perforated	19,139.0	19,140.0	6.0		42
8	12/11/2023	Perforated	19,114.0	19,115.0	6.0		42
8	12/11/2023	Perforated	19,089.0	19,090.0	6.0		42
8	12/11/2023	Perforated	19,064.0	19,065.0	6.0		42
8	12/11/2023	Perforated	19,042.0	19,043.0	6.0		42
9	12/11/2023	Perforated	19,014.0	19,015.0	6.0		42

Regulatory- Perforations

Well Name: Wild 74-3328-22G

Well Name	Lease	API/UWI	Government Authority
Wild 74-3328-22G	Multiple Leases	43013543050000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
9	12/11/2023	Perforated	18,989.0	18,990.0	6.0		42
9	12/11/2023	Perforated	18,964.0	18,965.0	6.0		42
9	12/11/2023	Perforated	18,939.0	18,940.0	6.0		42
9	12/11/2023	Perforated	18,912.0	18,913.0	6.0		42
9	12/11/2023	Perforated	18,889.0	18,890.0	6.0		42
9	12/11/2023	Perforated	18,864.0	18,865.0	6.0		42
10	12/11/2023	Perforated	18,839.0	18,840.0	6.0		42
10	12/11/2023	Perforated	18,814.0	18,815.0	6.0		42
10	12/11/2023	Perforated	18,789.0	18,790.0	6.0		42
10	12/11/2023	Perforated	18,764.0	18,765.0	6.0		42
10	12/11/2023	Perforated	18,739.0	18,740.0	6.0		42
10	12/11/2023	Perforated	18,714.0	18,715.0	6.0		42
10	12/11/2023	Perforated	18,689.0	18,690.0	6.0		42
11	12/12/2023	Perforated	18,664.0	18,665.0	6.0		42
11	12/12/2023	Perforated	18,639.0	18,640.0	6.0		42
11	12/12/2023	Perforated	18,614.0	18,615.0	6.0		42
11	12/12/2023	Perforated	18,590.0	18,591.0	6.0		42
11	12/12/2023	Perforated	18,564.0	18,565.0	6.0		42
11	12/12/2023	Perforated	18,539.0	18,540.0	6.0		42
11	12/12/2023	Perforated	18,514.0	18,515.0	6.0		42
12	12/19/2023	Perforated	18,489.0	18,490.0	6.0		42
12	12/19/2023	Perforated	18,465.0	18,466.0	6.0		42
12	12/19/2023	Perforated	18,439.0	18,440.0	6.0		42
12	12/19/2023	Perforated	18,414.0	18,415.0	6.0		42
12	12/19/2023	Perforated	18,389.0	18,390.0	6.0		42
12	12/19/2023	Perforated	18,364.0	18,365.0	6.0		42
12	12/19/2023	Perforated	18,342.0	18,343.0	6.0		42
13	12/21/2023	Perforated	18,314.0	18,315.0	6.0		42
13	12/21/2023	Perforated	18,289.0	18,290.0	6.0		42
13	12/21/2023	Perforated	18,264.0	18,265.0	6.0		42
13	12/21/2023	Perforated	18,239.0	18,240.0	6.0		42
13	12/21/2023	Perforated	18,212.0	18,213.0	6.0		42
13	12/21/2023	Perforated	18,189.0	18,190.0	6.0		42
13	12/21/2023	Perforated	18,164.0	18,165.0	6.0		42
14	12/23/2023	Perforated	18,139.0	18,140.0	6.0		42
14	12/23/2023	Perforated	18,114.0	18,115.0	6.0		42
14	12/23/2023	Perforated	18,089.0	18,090.0	6.0		42
14	12/23/2023	Perforated	18,064.0	18,065.0	6.0		42
14	12/23/2023	Perforated	18,039.0	18,040.0	6.0		42
14	12/23/2023	Perforated	18,014.0	18,015.0	6.0		42
14	12/23/2023	Perforated	17,989.0	17,990.0	6.0		42
15	12/23/2023	Perforated	17,962.0	17,963.0	6.0		42
15	12/24/2023	Perforated	17,939.0	17,940.0	6.0		42
15	12/24/2023	Perforated	17,914.0	17,915.0	6.0		42
15	12/24/2023	Perforated	17,889.0	17,890.0	6.0		42
15	12/24/2023	Perforated	17,864.0	17,865.0	6.0		42
15	12/24/2023	Perforated	17,839.0	17,840.0	6.0		42
15	12/24/2023	Perforated	17,814.0	17,815.0	6.0		42
16	12/24/2023	Perforated	17,789.0	17,790.0	6.0		42
16	12/24/2023	Perforated	17,764.0	17,765.0	6.0		42
16	12/24/2023	Perforated	17,739.0	17,740.0	6.0		42
16	12/24/2023	Perforated	17,714.0	17,715.0	6.0		42
16	12/24/2023	Perforated	17,689.0	17,690.0	6.0		42
16	12/24/2023	Perforated	17,664.0	17,665.0	6.0		42
16	12/24/2023	Perforated	17,641.0	17,642.0	6.0		42
17	12/25/2023	Perforated	17,614.0	17,615.0	6.0		42
17	12/25/2023	Perforated	17,589.0	17,590.0	6.0		42

Regulatory- Perforations

Well Name: Wild 74-3328-22G

Well Name	Lease	API/UWI	Government Authority
Wild 74-3328-22G	Multiple Leases	43013543050000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
17	12/25/2023	Perforated	17,564.0	17,565.0	6.0		42
17	12/25/2023	Perforated	17,539.0	17,540.0	6.0		42
17	12/25/2023	Perforated	17,512.0	17,513.0	6.0		42
17	12/25/2023	Perforated	17,489.0	17,490.0	6.0		42
17	12/25/2023	Perforated	17,464.0	17,465.0	6.0		42
18	12/25/2023	Perforated	17,439.0	17,440.0	6.0		42
18	12/25/2023	Perforated	17,414.0	17,415.0	6.0		42
18	12/25/2023	Perforated	17,392.0	17,393.0	6.0		42
18	12/25/2023	Perforated	17,364.0	17,365.0	6.0		42
18	12/25/2023	Perforated	17,339.0	17,340.0	6.0		42
18	12/25/2023	Perforated	17,314.0	17,315.0	6.0		42
18	12/25/2023	Perforated	17,289.0	17,290.0	6.0		42
19	12/25/2023	Perforated	17,262.0	17,263.0	6.0		42
19	12/25/2023	Perforated	17,239.0	17,240.0	6.0		42
19	12/25/2023	Perforated	17,214.0	17,215.0	6.0		42
19	12/25/2023	Perforated	17,189.0	17,190.0	6.0		42
19	12/25/2023	Perforated	17,164.0	17,165.0	6.0		42
19	12/25/2023	Perforated	17,139.0	17,140.0	6.0		42
19	12/25/2023	Perforated	17,114.0	17,115.0	6.0		42
20	12/26/2023	Perforated	17,089.0	17,090.0	6.0		42
20	12/26/2023	Perforated	17,064.0	17,065.0	6.0		42
20	12/26/2023	Perforated	17,039.0	17,040.0	6.0		42
20	12/26/2023	Perforated	17,014.0	17,015.0	6.0		42
20	12/26/2023	Perforated	16,989.0	16,990.0	6.0		42
20	12/26/2023	Perforated	16,964.0	16,965.0	6.0		42
20	12/26/2023	Perforated	16,939.0	16,940.0	6.0		42
21	12/26/2023	Perforated	16,914.0	16,915.0	6.0		42
21	12/26/2023	Perforated	16,889.0	16,890.0	6.0		42
21	12/26/2023	Perforated	16,864.0	16,865.0	6.0		42
21	12/26/2023	Perforated	16,839.0	16,840.0	6.0		42
21	12/26/2023	Perforated	16,811.0	16,812.0	6.0		42
21	12/26/2023	Perforated	16,789.0	16,790.0	6.0		42
21	12/26/2023	Perforated	16,764.0	16,765.0	6.0		42
22	12/26/2023	Perforated	16,739.0	16,740.0	6.0		42
22	12/26/2023	Perforated	16,714.0	16,715.0	6.0		42
22	12/26/2023	Perforated	16,686.0	16,687.0	6.0		42
22	12/26/2023	Perforated	16,664.0	16,665.0	6.0		42
22	12/26/2023	Perforated	16,639.0	16,640.0	6.0		42
22	12/26/2023	Perforated	16,614.0	16,615.0	6.0		42
22	12/26/2023	Perforated	16,589.0	16,590.0	6.0		42
23	12/27/2023	Perforated	16,564.0	16,565.0	6.0		42
23	12/27/2023	Perforated	16,539.0	16,540.0	6.0		42
23	12/27/2023	Perforated	16,514.0	16,515.0	6.0		42
23	12/27/2023	Perforated	16,489.0	16,490.0	6.0		42
23	12/27/2023	Perforated	16,464.0	16,465.0	6.0		42
23	12/27/2023	Perforated	16,436.0	16,437.0	6.0		42
23	12/27/2023	Perforated	16,414.0	16,415.0	6.0		42
24	12/27/2023	Perforated	16,389.0	16,390.0	6.0		42
24	12/27/2023	Perforated	16,364.0	16,365.0	6.0		42
24	12/27/2023	Perforated	16,339.0	16,340.0	6.0		42
24	12/27/2023	Perforated	16,314.0	16,315.0	6.0		42
24	12/27/2023	Perforated	16,289.0	16,290.0	6.0		42
24	12/27/2023	Perforated	16,264.0	16,265.0	6.0		42
24	12/27/2023	Perforated	16,243.0	16,244.0	6.0		42
25	12/28/2023	Perforated	16,214.0	16,215.0	6.0		42
25	12/28/2023	Perforated	16,189.0	16,190.0	6.0		42
25	12/28/2023	Perforated	16,164.0	16,165.0	6.0		42

Regulatory- Perforations

Well Name: Wild 74-3328-22G

Well Name	Lease	API/UWI	Government Authority
Wild 74-3328-22G	Multiple Leases	43013543050000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
25	12/28/2023	Perforated	16,139.0	16,140.0	6.0		42
25	12/28/2023	Perforated	16,114.0	16,115.0	6.0		42
25	12/28/2023	Perforated	16,089.0	16,090.0	6.0		42
25	12/28/2023	Perforated	16,064.0	16,065.0	6.0		42
26	12/28/2023	Perforated	16,039.0	16,040.0	6.0		42
26	12/28/2023	Perforated	16,014.0	16,015.0	6.0		42
26	12/28/2023	Perforated	15,989.0	15,990.0	6.0		42
26	12/28/2023	Perforated	15,964.0	15,965.0	6.0		42
26	12/28/2023	Perforated	15,939.0	15,940.0	6.0		42
26	12/28/2023	Perforated	15,914.0	15,915.0	6.0		42
26	12/28/2023	Perforated	15,889.0	15,890.0	6.0		42
27	12/28/2023	Perforated	15,864.0	15,865.0	6.0		42
27	12/28/2023	Perforated	15,839.0	15,840.0	6.0		42
27	12/28/2023	Perforated	15,814.0	15,815.0	6.0		42
27	12/28/2023	Perforated	15,789.0	15,790.0	6.0		42
27	12/28/2023	Perforated	15,767.0	15,768.0	6.0		42
27	12/28/2023	Perforated	15,739.0	15,740.0	6.0		42
27	12/28/2023	Perforated	15,714.0	15,715.0	6.0		42
28	12/28/2023	Perforated	15,689.0	15,690.0	6.0		42
28	12/28/2023	Perforated	15,664.0	15,665.0	6.0		42
28	12/28/2023	Perforated	15,639.0	15,640.0	6.0		42
28	12/28/2023	Perforated	15,614.0	15,615.0	6.0		42
28	12/28/2023	Perforated	15,589.0	15,590.0	6.0		42
28	12/28/2023	Perforated	15,564.0	15,565.0	6.0		42
28	12/28/2023	Perforated	15,541.0	15,542.0	6.0		42
29	12/29/2023	Perforated	15,514.0	15,515.0	6.0		42
29	12/29/2023	Perforated	15,489.0	15,490.0	6.0		42
29	12/29/2023	Perforated	15,464.0	15,465.0	6.0		42
29	12/29/2023	Perforated	15,439.0	15,440.0	6.0		42
29	12/29/2023	Perforated	15,417.0	15,418.0	6.0		42
29	12/29/2023	Perforated	15,389.0	15,390.0	6.0		42
29	12/29/2023	Perforated	15,364.0	15,365.0	6.0		42
30	12/29/2023	Perforated	15,339.0	15,340.0	6.0		42
30	12/29/2023	Perforated	15,314.0	15,315.0	6.0		42
30	12/29/2023	Perforated	15,289.0	15,290.0	6.0		42
30	12/29/2023	Perforated	15,264.0	15,265.0	6.0		42
30	12/29/2023	Perforated	15,239.0	15,240.0	6.0		42
30	12/29/2023	Perforated	15,214.0	15,215.0	6.0		42
30	12/29/2023	Perforated	15,189.0	15,190.0	6.0		42
31	12/30/2023	Perforated	15,164.0	15,165.0	6.0		42
31	12/30/2023	Perforated	15,139.0	15,140.0	6.0		42
31	12/30/2023	Perforated	15,114.0	15,115.0	6.0		42
31	12/30/2023	Perforated	15,089.0	15,090.0	6.0		42
31	12/30/2023	Perforated	15,064.0	15,065.0	6.0		42
31	12/30/2023	Perforated	15,039.0	15,040.0	6.0		42
31	12/30/2023	Perforated	15,014.0	15,015.0	6.0		42
32	12/30/2023	Perforated	14,989.0	14,990.0	6.0		42
32	12/30/2023	Perforated	14,965.0	14,966.0	6.0		42
32	12/30/2023	Perforated	14,939.0	14,940.0	6.0		42
32	12/30/2023	Perforated	14,914.0	14,915.0	6.0		42
32	12/30/2023	Perforated	14,889.0	14,890.0	6.0		42
32	12/30/2023	Perforated	14,864.0	14,865.0	6.0		42
32	12/30/2023	Perforated	14,836.0	14,837.0	6.0		42
33	12/31/2023	Perforated	14,814.0	14,815.0	6.0		42
33	12/31/2023	Perforated	14,789.0	14,790.0	6.0		42
33	12/31/2023	Perforated	14,764.0	14,765.0	6.0		42
33	12/31/2023	Perforated	14,739.0	14,740.0	6.0		42

Regulatory- Perforations

Well Name: Wild 74-3328-22G

Well Name	Lease	API/UWI	Government Authority
Wild 74-3328-22G	Multiple Leases	43013543050000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
33	12/31/2023	Perforated	14,712.0	14,713.0	6.0		42
33	12/31/2023	Perforated	14,689.0	14,690.0	6.0		42
33	12/31/2023	Perforated	14,664.0	14,665.0	6.0		42
34	12/31/2023	Perforated	14,639.0	14,640.0	6.0		42
34	12/31/2023	Perforated	14,614.0	14,615.0	6.0		42
34	12/31/2023	Perforated	14,589.0	14,590.0	6.0		42
34	12/31/2023	Perforated	14,564.0	14,565.0	6.0		42
34	12/31/2023	Perforated	14,539.0	14,540.0	6.0		42
34	12/31/2023	Perforated	14,514.0	14,515.0	6.0		42
34	12/31/2023	Perforated	14,489.0	14,490.0	6.0		42
35	12/31/2023	Perforated	14,464.0	14,465.0	6.0		42
35	12/31/2023	Perforated	14,439.0	14,440.0	6.0		42
35	12/31/2023	Perforated	14,414.0	14,415.0	6.0		42
35	12/31/2023	Perforated	14,392.0	14,393.0	6.0		42
35	12/31/2023	Perforated	14,364.0	14,365.0	6.0		42
35	12/31/2023	Perforated	14,339.0	14,340.0	6.0		42
35	12/31/2023	Perforated	14,315.0	14,316.0	6.0		42
36	1/1/2024	Perforated	14,289.0	14,290.0	6.0		42
36	1/1/2024	Perforated	14,267.0	14,268.0	6.0		42
36	1/1/2024	Perforated	14,239.0	14,240.0	6.0		42
36	1/1/2024	Perforated	14,214.0	14,215.0	6.0		42
36	1/1/2024	Perforated	14,189.0	14,190.0	6.0		42
36	1/1/2024	Perforated	14,164.0	14,165.0	6.0		42
36	1/1/2024	Perforated	14,136.0	14,137.0	6.0		42
37	1/1/2024	Perforated	14,114.0	14,115.0	6.0		42
37	1/1/2024	Perforated	14,089.0	14,090.0	6.0		42
37	1/1/2024	Perforated	14,064.0	14,065.0	6.0		42
37	1/1/2024	Perforated	14,039.0	14,040.0	6.0		42
37	1/1/2024	Perforated	14,013.0	14,014.0	6.0		42
37	1/1/2024	Perforated	13,989.0	13,990.0	6.0		42
37	1/1/2024	Perforated	13,964.0	13,965.0	6.0		42
38	1/1/2024	Perforated	13,939.0	13,940.0	6.0		42
38	1/1/2024	Perforated	13,914.0	13,915.0	6.0		42
38	1/1/2024	Perforated	13,889.0	13,890.0	6.0		42
38	1/1/2024	Perforated	13,864.0	13,865.0	6.0		42
38	1/1/2024	Perforated	13,839.0	13,840.0	6.0		42
38	1/1/2024	Perforated	13,815.0	13,816.0	6.0		42
38	1/1/2024	Perforated	13,789.0	13,790.0	6.0		42
39	1/2/2024	Perforated	13,764.0	13,765.0	6.0		42
39	1/2/2024	Perforated	13,739.0	13,740.0	6.0		42
39	1/2/2024	Perforated	13,714.0	13,715.0	6.0		42
39	1/2/2024	Perforated	13,690.0	13,691.0	6.0		42
39	1/2/2024	Perforated	13,664.0	13,665.0	6.0		42
39	1/2/2024	Perforated	13,639.0	13,640.0	6.0		42
39	1/2/2024	Perforated	13,614.0	13,615.0	6.0		42
40	1/2/2024	Perforated	13,589.0	13,590.0	6.0		42
40	1/2/2024	Perforated	13,567.0	13,568.0	6.0		42
40	1/2/2024	Perforated	13,539.0	13,540.0	6.0		42
40	1/2/2024	Perforated	13,514.0	13,515.0	6.0		42
40	1/2/2024	Perforated	13,489.0	13,490.0	6.0		42
40	1/2/2024	Perforated	13,464.0	13,465.0	6.0		42
40	1/2/2024	Perforated	13,442.0	13,443.0	6.0		42
41	1/2/2024	Perforated	13,414.0	13,415.0	6.0		42
41	1/2/2024	Perforated	13,389.0	13,390.0	6.0		42
41	1/2/2024	Perforated	13,364.0	13,365.0	6.0		42
41	1/2/2024	Perforated	13,339.0	13,340.0	6.0		42
41	1/2/2024	Perforated	13,313.0	13,314.0	6.0		42

Regulatory- Perforations

Well Name: Wild 74-3328-22G

Well Name	Lease	API/UWI	Government Authority
Wild 74-3328-22G	Multiple Leases	43013543050000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
41	1/2/2024	Perforated	13,289.0	13,290.0	6.0		42
41	1/2/2024	Perforated	13,264.0	13,265.0	6.0		42
42	1/3/2024	Perforated	13,239.0	13,240.0	6.0		42
42	1/3/2024	Perforated	13,214.0	13,215.0	6.0		42
42	1/3/2024	Perforated	13,189.0	13,190.0	6.0		42
42	1/3/2024	Perforated	13,164.0	13,165.0	6.0		42
42	1/3/2024	Perforated	13,139.0	13,140.0	6.0		42
42	1/3/2024	Perforated	13,114.0	13,115.0	6.0		42
42	1/3/2024	Perforated	13,089.0	13,090.0	6.0		42
43	1/3/2024	Perforated	13,064.0	13,065.0	6.0		42
43	1/3/2024	Perforated	13,039.0	13,040.0	6.0		42
43	1/3/2024	Perforated	13,014.0	13,015.0	6.0		42
43	1/3/2024	Perforated	12,992.0	12,993.0	6.0		42
43	1/3/2024	Perforated	12,964.0	12,965.0	6.0		42
43	1/3/2024	Perforated	12,939.0	12,940.0	6.0		42
43	1/3/2024	Perforated	12,916.0	12,917.0	6.0		42
44	1/3/2024	Perforated	12,889.0	12,890.0	6.0		42
44	1/3/2024	Perforated	12,863.0	12,864.0	6.0		42
44	1/3/2024	Perforated	12,839.0	12,840.0	6.0		42
44	1/3/2024	Perforated	12,814.0	12,815.0	6.0		42
44	1/3/2024	Perforated	12,789.0	12,790.0	6.0		42
44	1/3/2024	Perforated	12,764.0	12,765.0	6.0		42
44	1/3/2024	Perforated	12,739.0	12,740.0	6.0		42
45	1/4/2024	Perforated	12,714.0	12,715.0	6.0		42
45	1/4/2024	Perforated	12,689.0	12,690.0	6.0		42
45	1/4/2024	Perforated	12,664.0	12,665.0	6.0		42
45	1/4/2024	Perforated	12,639.0	12,640.0	6.0		42
45	1/4/2024	Perforated	12,614.0	12,615.0	6.0		42
45	1/4/2024	Perforated	12,589.0	12,590.0	6.0		42
45	1/4/2024	Perforated	12,564.0	12,565.0	6.0		42
46	1/4/2024	Perforated	12,539.0	12,540.0	6.0		42
46	1/4/2024	Perforated	12,514.0	12,515.0	6.0		42
46	1/4/2024	Perforated	12,489.0	12,490.0	6.0		42
46	1/4/2024	Perforated	12,464.0	12,465.0	6.0		42
46	1/4/2024	Perforated	12,439.0	12,440.0	6.0		42
46	1/4/2024	Perforated	12,416.0	12,417.0	6.0		42
46	1/4/2024	Perforated	12,389.0	12,390.0	6.0		42
47	1/5/2024	Perforated	12,364.0	12,365.0	6.0		42
47	1/5/2024	Perforated	12,339.0	12,340.0	6.0		42
47	1/5/2024	Perforated	12,314.0	12,315.0	6.0		42
47	1/5/2024	Perforated	12,287.0	12,288.0	6.0		42
47	1/5/2024	Perforated	12,264.0	12,265.0	6.0		42
47	1/5/2024	Perforated	12,239.0	12,240.0	6.0		42
47	1/5/2024	Perforated	12,218.0	12,219.0	6.0		42
48	1/5/2024	Perforated	12,189.0	12,190.0	6.0		42
48	1/5/2024	Perforated	12,163.0	12,164.0	6.0		42
48	1/5/2024	Perforated	12,139.0	12,140.0	6.0		42
48	1/5/2024	Perforated	12,114.0	12,115.0	6.0		42
48	1/5/2024	Perforated	12,089.0	12,090.0	6.0		42
48	1/5/2024	Perforated	12,064.0	12,065.0	6.0		42
48	1/5/2024	Perforated	12,039.0	12,040.0	6.0		42
49	1/5/2024	Perforated	12,014.0	12,015.0	6.0		42
49	1/5/2024	Perforated	11,989.0	11,990.0	6.0		42
49	1/5/2024	Perforated	11,965.0	11,966.0	6.0		42
49	1/5/2024	Perforated	11,939.0	11,940.0	6.0		42
49	1/5/2024	Perforated	11,914.0	11,915.0	6.0		42
49	1/5/2024	Perforated	11,889.0	11,890.0	6.0		42

Regulatory- Perforations

Well Name: Wild 74-3328-22G

Well Name	Lease	API/UWI	Government Authority
Wild 74-3328-22G	Multiple Leases	43013543050000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
49	1/5/2024	Perforated	11,864.0	11,865.0	6.0		42
50	1/6/2024	Perforated	11,841.0	11,842.0	6.0		42
50	1/6/2024	Perforated	11,814.0	11,815.0	6.0		42
50	1/6/2024	Perforated	11,789.0	11,790.0	6.0		42
50	1/6/2024	Perforated	11,764.0	11,765.0	6.0		42
50	1/6/2024	Perforated	11,739.0	11,740.0	6.0		42
50	1/6/2024	Perforated	11,717.0	11,718.0	6.0		42
50	1/6/2024	Perforated	11,689.0	11,690.0	6.0		42
51	1/7/2024	Perforated	11,664.0	11,665.0	6.0		42
51	1/7/2024	Perforated	11,639.0	11,640.0	6.0		42
51	1/7/2024	Perforated	11,614.0	11,615.0	6.0		42
51	1/7/2024	Perforated	11,589.0	11,590.0	6.0		42
51	1/7/2024	Perforated	11,564.0	11,565.0	6.0		42
51	1/7/2024	Perforated	11,539.0	11,540.0	6.0		42
51	1/7/2024	Perforated	11,514.0	11,515.0	6.0		42
52	1/7/2024	Perforated	11,489.0	11,490.0	6.0		42
52	1/7/2024	Perforated	11,464.0	11,465.0	6.0		42
52	1/7/2024	Perforated	11,439.0	11,440.0	6.0		42
52	1/7/2024	Perforated	11,414.0	11,415.0	6.0		42
52	1/7/2024	Perforated	11,391.0	11,392.0	6.0		42
52	1/7/2024	Perforated	11,364.0	11,365.0	6.0		42
52	1/7/2024	Perforated	11,339.0	11,340.0	6.0		42
53	1/7/2024	Perforated	11,314.0	11,315.0	6.0		42
53	1/7/2024	Perforated	11,289.0	11,290.0	6.0		42
53	1/7/2024	Perforated	11,267.0	11,268.0	6.0		42
53	1/7/2024	Perforated	11,239.0	11,240.0	6.0		42
53	1/7/2024	Perforated	11,214.0	11,215.0	6.0		42
53	1/7/2024	Perforated	11,189.0	11,190.0	6.0		42
53	1/7/2024	Perforated	11,164.0	11,165.0	6.0		42
54	1/8/2024	Perforated	11,139.0	11,140.0	6.0		42
54	1/8/2024	Perforated	11,114.0	11,115.0	6.0		42
54	1/8/2024	Perforated	11,089.0	11,090.0	6.0		42
54	1/8/2024	Perforated	11,064.0	11,065.0	6.0		42
54	1/8/2024	Perforated	11,040.0	11,041.0	6.0		42
54	1/8/2024	Perforated	11,014.0	11,015.0	6.0		42
54	1/8/2024	Perforated	10,989.0	10,990.0	6.0		42
55	1/8/2024	Perforated	10,964.0	10,965.0	6.0		42
55	1/8/2024	Perforated	10,939.0	10,940.0	6.0		42
55	1/8/2024	Perforated	10,912.0	10,913.0	6.0		42
55	1/8/2024	Perforated	10,889.0	10,890.0	6.0		42
55	1/8/2024	Perforated	10,864.0	10,865.0	6.0		42
55	1/8/2024	Perforated	10,839.0	10,840.0	6.0		42
55	1/8/2024	Perforated	10,814.0	10,815.0	6.0		42
56	1/8/2024	Perforated	10,789.0	10,790.0	6.0		42
56	1/8/2024	Perforated	10,764.0	10,765.0	6.0		42
56	1/8/2024	Perforated	10,739.0	10,740.0	6.0		42
56	1/8/2024	Perforated	10,714.0	10,715.0	6.0		42
56	1/8/2024	Perforated	10,689.0	10,690.0	6.0		42
56	1/8/2024	Perforated	10,664.0	10,665.0	6.0		42
56	1/8/2024	Perforated	10,639.0	10,640.0	6.0		42
57	1/8/2024	Perforated	10,614.0	10,615.0	6.0		42
57	1/8/2024	Perforated	10,589.0	10,590.0	6.0		42
57	1/8/2024	Perforated	10,564.0	10,565.0	6.0		42
57	1/8/2024	Perforated	10,539.0	10,540.0	6.0		42
57	1/8/2024	Perforated	10,514.0	10,515.0	6.0		42
57	1/8/2024	Perforated	10,489.0	10,490.0	6.0		42
57	1/8/2024	Perforated	10,465.0	10,466.0	6.0		42

Regulatory- Perforations

Well Name: Wild 74-3328-22G

Well Name	Lease	API/UWI	Government Authority
Wild 74-3328-22G	Multiple Leases	43013543050000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
58	1/9/2024	Perforated	10,439.0	10,440.0	6.0		42
58	1/9/2024	Perforated	10,414.0	10,415.0	6.0		42
58	1/9/2024	Perforated	10,389.0	10,390.0	6.0		42
58	1/9/2024	Perforated	10,364.0	10,365.0	6.0		42
58	1/9/2024	Perforated	10,339.0	10,340.0	6.0		42
58	1/9/2024	Perforated	10,314.0	10,315.0	6.0		42
58	1/9/2024	Perforated	10,289.0	10,290.0	6.0		42
59	1/9/2024	Perforated	10,264.0	10,265.0	6.0		42
59	1/9/2024	Perforated	10,239.0	10,240.0	6.0		42
59	1/9/2024	Perforated	10,213.0	10,214.0	6.0		42
Total							

Wild 74-3328-22G

Stimulations Summary

Type	Stim/Treat Company	Start Date	End Date
Sand Frac	PROFRAC	12/8/2023	

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
1	2,171.10	2,218.77	40,500.0
2	7,768.60	8,235.61	393,140.0
3	8,587.10	8,831.44	203,600.0
4	7,812.70	8,275.30	393,350.0
5	7,929.00	8,401.97	394,000.0
6	7,774.90	8,235.69	394,120.0
7	7,838.00	8,310.29	393,940.0
8	7,878.10	8,347.03	393,500.0
9	7,909.70	8,378.60	393,420.0
10	8,002.80	8,465.20	393,220.0
11	7,861.40	8,326.89	393,500.0
12	8,034.40	8,500.13	393,320.0
13	8,315.60	8,820.37	393,570.0
14	8,040.10	8,511.02	393,100.0
15	8,323.70	8,836.27	393,396.0
16	7,868.70	8,336.84	393,100.0
17	8,306.80	8,816.23	393,205.0
18	8,640.40	10,028.42	334,100.0
19	7,929.00	8,398.14	396,500.0
20	7,924.30	8,400.49	393,300.0
21	7,921.90	8,388.07	393,920.0
22	7,886.40	8,357.98	393,250.0
23	7,901.50	8,373.82	393,203.0
24	7,871.90	8,342.32	393,250.0
25	7,875.50	8,350.75	393,772.0
26	7,906.50	8,384.75	394,091.0
27	7,882.90	8,357.87	393,400.0
28	7,984.70	8,464.33	393,326.0
29	7,691.50	9,012.92	393,509.0
30	7,841.10	8,313.09	393,500.0
31	7,868.40	8,340.85	393,293.0
32	7,863.60	8,348.16	393,200.0
33	7,903.00	8,382.37	395,595.0
34	7,978.70	8,454.72	393,100.0
35	8,710.70	10,012.53	393,251.0
36	7,833.10	8,308.64	393,389.0
37	7,825.30	8,294.27	393,100.0
38	7,810.80	8,278.71	393,300.0
39	7,894.20	8,374.43	394,847.0
40	7,826.40	8,302.94	393,102.0
41	7,808.50	8,280.55	393,500.0
42	7,946.20	8,416.70	393,270.0
43	7,304.00	8,508.13	300,580.0
44	7,790.40	8,259.81	394,500.0
45	7,542.90	8,008.29	397,150.0
46	7,915.10	8,411.74	393,500.0
47	7,820.70	8,293.43	393,500.0
48	7,451.30	7,921.02	393,460.0
49	7,762.70	8,231.54	393,500.0
50	7,726.70	8,193.79	393,580.0
51	7,791.40	8,260.02	393,460.0
52	7,754.20	8,225.74	393,500.0
53	7,741.20	8,210.24	393,500.0
54	7,882.50	8,363.12	393,440.0
55	7,722.30	8,191.84	393,500.0
56	7,766.30	8,240.51	393,460.0
57	7,731.00	8,200.61	393,500.0

Wild 74-3328-22G

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
58	7,141.60	7,612.21	393,320.0
59	3,794.70	3,976.59	141,450.0

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Jobs

AFE Number	Wellbore Name	Wellbore API/UWI	Primary Job Type	Start Date	End Date	Spud Date
220326	Original Hole		Initial Completion	11/2/2023		

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
11/2/2023 06:00	11/2/2023 10:45			General Ops	Rigging In	4.75	Well Prep	ND TA CAP, INSTALL & NU B-SECTION, TEST VOID TO 5,000 PSI, TEST SEALS TO 10,000 PSI, NU STRONG HOLD FRAC VALVE FOR CSG TEST
11/2/2023 10:45	11/2/2023 11:45			Wireline	Logging	1.00	Well Prep	MIRU TWG RIH TO WORK THROUGH HARD SPOT FROM 700' TO 750', RIH TO TAG UP @ 7,330' (LINER TOP @ 8,760') 1,430' ABOVE LINER TOP. WELL NEEDS OBM CLEANED OUT
11/2/2023 11:45	11/3/2023 03:00			Standby	Well Shut In	15.25	Well Prep	WSI, WAITING FOR C/O
11/3/2023 03:00	11/3/2023 03:30			General Ops	Rigging In	0.50	Well Prep	RU TOPS FOR CSG PSI TEST. PRESSURE TEST SURF LINES TO 10k.
11/3/2023 03:30	11/3/2023 04:30			Pump Down	High Rate Flush	1.00	Well Prep	OWP:100, BRING ON RATE @ 3 BPM, PRESSURED OUT @ 10,024 PSI IN 11 BBLS, START PRESSURE TEST: 03:36 10,024 PSI END PRESSURE TEST 30 MIN: 9,810 PSI BLEED WELL OFF TO 0 PSI.
11/3/2023 04:30	11/3/2023 06:00			Standby	Well Shut In	1.50	Well Prep	WSI, PREP FOR C/O
11/7/2023 06:00	11/7/2023 11:00			General Ops	Standby	5.00	Well Prep	WO COIL UNIT
11/7/2023 11:00	11/7/2023 14:00			General Ops	Rigging In	3.00	Well Prep	CUDD UNIT ON LOCATION. SPOT EQUIPMENT/RU.RU FB TANK AND MANIFOLD. MU BHA. PULL TEST TO 25K, PRESSURE TEST.7500. FUNCTION TEST MOTOR @ 2BPM 2400 PSI
11/7/2023 14:00	11/7/2023 14:00			Coil Tubing	Run in hole	0.00	Well Prep	RIH NO TAG @ 7,330' (WL SET DOWN DEPTH) CONT. WASH OUT UNTIL 10,200.RAN 10 10 10 CIRCULATED 50% WELL BORE VOLUME.
11/7/2023 14:00	11/7/2023 19:00			Coil Tubing	Pull out of hole	5.00	Well Prep	POOH
11/7/2023 19:00	11/7/2023 20:30			General Ops	Rigging Out	1.50	Well Prep	WSI CUDD RDMO/MAX MIRU
11/7/2023 20:30	11/8/2023 01:00			Pump Down	High Rate Flush	4.50	Well Prep	START INJECTION TEST 18 BBLS LOAD @ 4 BPM 5200 @ 6 BPM 5600 70 BBLS @ 8 BPM 6100 120 @ 10 BPM 7400 180 @12 BPM 8300 195 @ 15 BPM 9000 250 @ 8 BPM 6300 350 @ 8 BPM 6400 363 1000 GAL 15% HCL @ 8 BPM 6100 387 50 BBL SPACER @ 8 BPM 6050 427 500 GAL 15% HCL @12 BPM 7200 439 FLUSH @3 BPM 5400 862 HCL ON @ 17 BPM 9400 938 HCL AWAY 988 TTL BBLS SD
11/8/2023 01:00	11/8/2023 03:00			Pump Down	High Rate Flush	2.00	Well Prep	WSI BLED OFF NO RETURNS, DROPPED SMITH BALL FOR CSG TEST
11/8/2023 03:00	11/8/2023 06:00			Pump Down	Pressure Test	3.00	Well Prep	START CHASING BALL FOR CSG TEST. BALL SET @ 03:56 10,037PSI FELL OFF TO 9300 PSI IN 10 MINS BUMPED PSI BACK TO 10K STARTED TEST OVER @ 04:06. PT 3 TIMES, LEAK OFF 2,00 PSI IN 15 MIN. CHANGE PRESSURE GAUGE LOCATIONS TO ISOLATE IRON AND PUMPS. PT 2 MORE TIMES, SAME LEAK OFF. CALL FOR TWG TO SET 4.5" RBP. BLEED WELL OFF, SI.
11/8/2023 06:00	11/9/2023 06:00			General Ops	Standby	24.00	Well Prep	WAIT ON TWG TO ARRIVE TO LOCATION TO SET 4.5" RBP.
11/15/2023 06:00	11/15/2023 11:15			Standby	Well Shut In	5.25	Well Prep	WSI WAITING ON TWG TO SET PLUG & PRESSURE TEST
11/15/2023 11:15	11/15/2023 11:45			General Ops	Rigging In	0.50	Well Prep	MIRU TWG
11/15/2023 11:45	11/15/2023 13:00			Wireline	Plug & Perf	1.25	Well Prep	RIH W/CBP & STG 1 GUN TO 9,026' PUMP DOWN PRESSURE SPIKED UP TO 9,200 AND KICKED PUMPS OUT
11/15/2023 13:00	11/15/2023 14:00			Wireline	Downhole Tools	1.00	Well Prep	PULLED UP TO 8,500' PRESSURE DROPPED BELOW 6,000 PSI, PUMP 4 BPM PRESSURE HOLDING 7,800 PSI UP TO 6 BPM PRESSURE UP TO 8,100 AND SLOWLY FALLING, SLOW PUMPS RIH THROUGH LINER, PUMP DOWN HOLDING 8,000 PSI AS PRESSURE IS BREAKING OFF SLOWLY GRABBING RATE, LINE TENSION STARTED BUILDING @ 11,166' SPEEDING UP CALLING TO PUMP DOWN THAT SAID PRESSURE WAS @ 8,000 PSI 10 BPM, LINE TENSION CONTINUED TO BUILD AND WIRELINE OPERATOR WASNT TRYING TO SPEED UP TOLD PUMP DOWN TO SHUT DOWN, AS THEY SHUT DOWN GUN PUMPED OFF WITH LINE TENSION REACHING 4,120 LBS. LINE SPEED 266 FPM @ 11,249'
11/15/2023 14:00	11/15/2023 15:00			Wireline	Misrun	1.00		POOH W/ WIRELINE, SHUT WELL IN
11/15/2023 15:00	11/15/2023 16:15			Pump Down	High Rate Flush	1.25	Well Prep	PUMP 2 BBLS @ 11 BPM, PUMPED PLUG INTO BALL SEAT SUB, PRESSURE UP TO 8,380 PSI, ADJUST KICK OUTS, WALK PRESSURE UP TO 10,042 PSI
11/15/2023 16:15	11/15/2023 16:45			Pump Down	Pressure Test	0.50	Well Prep	BLEED OFF TO ZERO, WALK PRESSURE UP @ 5 BPM, START PRESSURE TEST 9,924 PSI, HOLD FOR 10 MIN, LEAKED OFF TO 8,990 PSI. BLEED OFF TO ZERO.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
11/15/2023 16:45	11/15/2023 18:15			Pump Down	Pressure Test	1.50	Well Prep	WALK PRESSURE UP TO 10,003 PSI @ 10 BPM HOLD FOR 10.5 MIN. LEAK OFF TO 8,977 PSI. WALK PRESSURE BACK UP TO 10,007 PSI. ISOLATE PUMP TRUCKS, MONITOR FOR 10 MINUTES. LEAK OF TO 8,960 PSI. BLEED TO ZERO. SWIFN.
11/15/2023 18:15	11/16/2023 06:00			Standby	Well Shut In	11.75	Well Prep	SWIFN
11/17/2023 06:00	11/17/2023 09:00			Standby	Well Shut In	3.00	Well Prep	WSI
11/17/2023 09:00	11/17/2023 11:30			General Ops	Rigging In	2.50	Well Prep	MIRU CUDD 2.375" CTU
11/17/2023 11:30	11/17/2023 13:00			General Ops	Standby	1.50	Well Prep	WAIT FOR PREMIER TOOLS, WAS SUPPOSED TO BE ON LOCATION AT 09:00 AM TO DROP TOOLS OFF AS PER CONVERSATION 11/16/2023 & 17:30 PM
11/17/2023 13:00	11/17/2023 13:45			General Ops	Rigging In	0.75	Well Prep	LOAD REEL W/89BBLS, MAKE UP COIL CONNECT, PULL TEST 35K, 40K, PRESSURE TEST COIL CONNECT TO 2.500 PSI, TEST GOOD, MAKE UP 3.125" DBPV & 3.125" DISCONNECT, MAKE UP 3.125" HST TOOL WITH 4.5" SETTING SLEEVE & 4.5" COMPOSITE BRIDGE PLUG
11/17/2023 13:45	11/17/2023 18:45			Coil Tubing	Run in hole	5.00	Well Prep	OWH 0 PSI, RIH W/4.5" COMPOSITE BRIDGE PLUG KEEPING RUN SPEED BELOW 60 FPM IN LATERAL AS PER HST MANUFACURE.
11/17/2023 18:45	11/17/2023 19:45			Coil Tubing	Set Kill Plug	1.00	Well Prep	SET 4.5" CBP, @ 20,410' SEAT BALL AT 98 BBLS, PRESSURE UP TO 3K GOOD PLUG SET INDICATION, PU 60K, OFF PLUG
11/17/2023 19:45	11/17/2023 22:45			Coil Tubing	Pull out of hole	3.00	Well Prep	POOH, SPOTTING P.O.P IN LATERAL FOR TCP RUN
11/17/2023 22:45	11/18/2023 00:00			Pump Down	Pressure Test	1.25	Well Prep	PRESSURE UP TO 10,100 PSI, LEAKING OFF 100 PSI/MIN, BUMPED PRESSURE UP MULTIPLE TIMES AND SHUT IN B-SECTION TO ISOLATE WELL WITH SAME RESULT, DECISION WAS MADE TO RIH & TCP STAGE 1.
11/18/2023 00:00	11/18/2023 00:30			Coil Tubing	(TCP) Coil Tubing Perf	0.50	Well Prep	MU TCP GUNS: 1 - FIRING HEAD - 3.125 OD X 1.1' 1 - DETONATOR - 3.125 OD X 0.31' 1 -TOP SUB & GUN - 3.125" X 2.26' 2 - TRANSFER SUB, FUSE BODY & GUN - 3.125" OD X 3.52' 1 - BULL NOSE - 3.125" OD X 0.23'
11/18/2023 00:30	11/18/2023 04:30			Coil Tubing	Run in hole	4.00	Well Prep	RIH TO TCP STAGE 1. DROP 5/8" BALL SEAT BALL W/ 96 BBLS. MAX PSI 4,300 CLUSTER 1 - 20,390' CLUSTER 2 - 20,332' CLUSTER 3 - 20,264'
11/18/2023 04:30	11/18/2023 06:00			Coil Tubing	Pull out of hole	1.50	Well Prep	POOH @ 15,600' AT TIME OF REPORT
11/18/2023 06:00	11/18/2023 07:15			Coil Tubing	Pull out of hole	1.25	Well Prep	POOH W/2.375" CTU
11/18/2023 07:15	11/18/2023 07:30			Pump Down	High Rate Flush	0.25	Well Prep	INJECTION TEST 10 BPM @ 6,797'
11/18/2023 07:30	11/18/2023 09:00			General Ops	Rigging Out	1.50	Special Services	RDMO 2.375" CUDD CTU
11/18/2023 09:00	11/18/2023 17:00			Standby	Well Shut In	8.00	Special Services	WSI
11/18/2023 17:00	11/18/2023 19:00			General Ops	Rigging In	2.00	Special Services	MIRU PUMPDOWN AND TWG, MU 4.5" WRP
11/18/2023 19:00	11/18/2023 20:00			Wireline	Set Kill Plug	1.00	Special Services	OWHP - 4,500 RIH WITH 4.5" WRP SET @ 8,804'
11/18/2023 20:00	11/18/2023 20:45			Wireline	POOH - Pulling out of Hole	0.75	Special Services	POOH W/ SETTING TOOL, PLUG SET LD SETTING TOOL
11/18/2023 20:45	11/18/2023 21:15			Pump Down	Pressure Test	0.50	Special Services	PRESSURE UP TO 5,880 PSI, LEAK OFF 300 PSI IN 5 MIN, PRESSURE UP TO 6,500 PSI LEAK OFF 450 PSI IN 5 MIN. PRESSURE UP TO 8,050 PSI LEAK OFF 650 PSI IN 5 MIN.
11/18/2023 21:15	11/19/2023 06:00			Standby	Well Shut In	8.75	Special Services	SWIFN MONITOR PRESSURE
11/20/2023 06:00	11/20/2023 08:30			General Ops	Rigging In	2.50	Special Services	RE-SPOT EUQIPMENT, MIRU MESA RG,
11/20/2023 08:30	11/20/2023 09:30			BOPI	Install BOP's	1.00	Special Services	NU BOP'S , FUNCTION TEST RAMS
11/20/2023 09:30	11/20/2023 12:00			General Ops	Rigging In	2.50	Special Services	RU WORK FLOOR, SPOT IN PIPE WRANGLER & PIPE RACKS
11/20/2023 12:00	11/20/2023 12:30			General Ops	Standby	0.50	Special Services	LUNCH
11/20/2023 12:30	11/20/2023 19:30			RTBG	Run Tubing	7.00	Special Services	MAKE UP 7" HD-PKR, 2.875" EUE BY 2.875" PH-6 X-0, TALLY, PU & RIH W/ 277 JTS OF 2.875" PH-6.
11/20/2023 19:30	11/20/2023 19:45			General Ops	Downhole issues	0.25	Special Services	TAG LT 10' OUT ON JT 277 - 8,760' PU 2' SET 7" HD-PKR,
11/20/2023 19:45	11/20/2023 20:15			General Ops	Downhole issues	0.50	Special Services	PRESSURE UP CSG TO 5,500 PSI ISOLATE WELLHEAD HOLD FOR 30 MIN (0 PSI LOSS). GOOD TEST
11/20/2023 20:15	11/20/2023 20:45			General Ops	Downhole issues	0.50	Special Services	PRESSURE UP TBG TO 5,500 PSI LEAKING OFF 100 PSI/ MIN.
11/20/2023 20:45	11/20/2023 21:00			General Ops	Downhole issues	0.25	Special Services	RELEASE PKR
11/20/2023 21:00	11/20/2023 23:45			PTBG	Pull Tubing	2.75	Special Services	POOH STANDING BACK 137 STANDS 2-7/8 PH6
11/20/2023 23:45	11/21/2023 00:30			General Ops	Downhole issues	0.75	Special Services	BREAK OUT & LD PKR, PU POLISH MILL

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
11/21/2023 00:30	11/21/2023 03:15			RTBG	Run Tubing	2.75	Special Services	TIH W/ POLISH MILL & 275 JTS 2-7/8 PH6 TBG
11/21/2023 03:15	11/21/2023 04:30			General Ops	Downhole issues	1.25	Special Services	CHANGE ELEVATORS, RU SWIVEL & PUMP LINES, BREAK CIRCULATION
11/21/2023 04:30	11/21/2023 06:00			RTBG	Run Tubing	1.50	Special Services	CLEAN LINER UP WITH POLISH MILL ASSEMBLY.
11/21/2023 06:00	11/21/2023 07:45			General Ops	Downhole issues	1.75	Special Services	REVERSE CIRCULATE P.O.P IN HOLE
11/21/2023 07:45	11/21/2023 08:30			General Ops	Rigging Out	0.75	Special Services	SWIVEL OUT 1 JT, HANG SWIVEL OFF IN DERRICK
11/21/2023 08:30	11/21/2023 10:00			PTBG	Pull Tubing	1.50	Special Services	LAY DOWN 90 JTS OF 2.875" PH-6
11/21/2023 10:00	11/21/2023 12:00			PTBG	Pull Tubing	2.00	Special Services	POOH W/93 STANDS
11/21/2023 12:00	11/21/2023 13:30			General Ops	Rigging Out	1.50	Special Services	DRAIN UP PUMP & PUMP LINES
11/21/2023 13:30	11/21/2023 19:00			Standby	Well Shut In	5.50	Special Services	WSI WAITING ON SCHLUMBERGER 2ND RUN PKR LINER ASSEMBLY
11/21/2023 19:00	11/21/2023 19:45			RU/RD	Rig Up/Down	0.75	Special Services	MIRU FRANKS CSG CREW,
11/21/2023 19:45	11/22/2023 00:15			RTBG	Run Tubing	4.50	Special Services	TALLY & PU 90 JTS 4" 14# S-135 XT-39 HWDP.
11/22/2023 00:15	11/22/2023 00:45			General Ops	Rigging Out	0.50	Special Services	RDMO FRANKS CSG CREW
11/22/2023 00:45	11/22/2023 01:45			General Ops	Rigging In	1.00	Special Services	CHANGE ELEVATORS, TIE BACK SINGLE FAST
11/22/2023 01:45	11/22/2023 06:00			RTBG	Run Tubing	4.25	Special Services	TIH WITH 188 JTS 2-7/8 PH6, SWIVEL UP ON JT 189, TAG LT 10' OUT ON JT 189, UP WEIGHT 138K, DOWN WEIGHT 108K, PU JT 190 & STAB SEAL ASSEMBLY, PRESSURE TEST DOWN TUBING TO TEST SEALS 500 PSI= GOOD TEST, STOMP NEW LINER SETTING DOWN TO 70K STRING WEIGHT AND PICK UP 8' TO SET DOGS, SET BACK DOWN TO 20K STRING WEIGHT TWICE TO SET PACKER, PU TO 135K AND TEST PACKER,
11/22/2023 06:00	11/22/2023 07:30			General Ops	Downhole issues	1.50	Special Services	CONTINUE LINER TOP PRESSURE TEST, PRESSURE UP 7" TO 5,050 PSI AND HOLD FOR 30 MIN, END OF 30 MIN 4,950 PSI= GOOD TEST.
11/22/2023 07:30	11/22/2023 08:15			PTBG	Pull Tubing	0.75	Special Services	LAY DOWN 2 JTS OF 2-7/8" PH-6, RD POWER SWIVEL.
11/22/2023 08:15	11/22/2023 12:00			PTBG	Pull Tubing	3.75	Special Services	POOH STANDING BACK IN DERRICK 94 STANDS OF 2-7/8" PH-6.
11/22/2023 12:00	11/22/2023 13:30			General Ops	Standby	1.50	Special Services	LUNCH BREAK, WAIT ON FRANKS CASING CREW.
11/22/2023 13:30	11/22/2023 14:15			General Ops	Rigging In	0.75	Special Services	RU CASING CREW.
11/22/2023 14:15	11/22/2023 17:15			PTBG	Pull Tubing	3.00	Special Services	LAY DOWN 90JTS OF 4" 14.00# S-135 XT-39 HWDP, LAY DOWN SLB LINER SETTING TOOL
11/22/2023 17:15	11/22/2023 18:00			General Ops	Rigging Out	0.75	Special Services	RD CSG CREW
11/22/2023 18:00	11/22/2023 18:45			Pump Down	Pressure Test	0.75	Special Services	RU PROFRAC LINE, PRESSURE TEST LINE, BLEED OFF, OPEN WELL, PRESSURE TEST CSG NOT ABLE TO GET ABOVE 731 PSI.
11/22/2023 18:45	11/22/2023 19:30			General Ops	Standby	0.75	Special Services	PUMP OPERATOR NOT ABLE TO GET PUMPS TO STROKE, GLOBAL TRIPS SET @ 500 PSI. (RIG LOADED & TALLIED 2.875" PH-6 ONTO PIPE RACKS WHILE WAITING FOR PROFRAC)
11/22/2023 19:30	11/22/2023 20:00			Pump Down	Pressure Test	0.50	Special Services	PRESSURE TEST CSG TO 10,054 PSI HOLD FOR 30 MINUTES END TEST 9,946 PSI. LOSS OF 108 PSI
11/22/2023 20:00	11/22/2023 20:45			General Ops	Rigging In	0.75	Special Services	TIE RIG BACK DOUBLE FAST
11/22/2023 20:45	11/23/2023 01:30			RTBG	Run Tubing	4.75	Special Services	MAKE UP RETRIEVING HEAD, X-O (2.875" EUE PIN BY 2.875" PH-6 BOX) RIH W/TBG OUT OF DERRICK, PU JTS OFF PIPE RACKS TO TAG UP @ JT 279 - 5' IN (8,810')
11/23/2023 01:30	11/23/2023 03:30			General Ops	Standby	2.00		MESA HAD TO BUILD A NEW PUMP IN SUB.
11/23/2023 03:30	11/23/2023 04:30			General Ops	Downhole issues	1.00	Special Services	CIRCULATE DOWN TO WRP, LATCH AND RELEASE PLUG, RIH 26' FEET PAST TO ENSURE PLUG IS TRAVELING WITH TBG, PUMP 50 BBLS DOWN TBG TO CLEAR AND LEAVE BACK SIDE OPEN TO RIG TANK, BLEED WELL DOWN TO A SLOW TRICKLE.
11/23/2023 04:30	11/23/2023 06:00			PTBG	Pull Tubing	1.50	Special Services	POOH LAYING DOWN 2.875" PH-6
11/23/2023 06:00	11/23/2023 09:30			PTBG	Pull Tubing	3.50	Special Services	CONTINUE POOH LAYING DOWN 2-7/8" PH-6, LAY DOWN WRP.
11/23/2023 09:30	11/23/2023 12:00			General Ops	Rigging Out	2.50	Special Services	WSI, RDMO MESA RIG.
11/23/2023 12:00	11/24/2023 06:00			General Ops	Standby	18.00	Special Services	WSI, PREP FOR FRAC
11/26/2023 06:00	11/27/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/27/2023 06:00	11/28/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/28/2023 06:00	11/29/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/29/2023 06:00	11/30/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
11/30/2023 06:00	12/1/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/1/2023 06:00	12/2/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/2/2023 06:00	12/3/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/3/2023 06:00	12/4/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/4/2023 06:00	12/5/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/6/2023 06:00	12/7/2023 01:02			General Operations	Rigging In	19.04		Stage 1 - Rigging In
12/7/2023 06:00	12/7/2023 18:55			General Operations	Rigging In	12.92		Stage 1 - Rigging In
12/7/2023 18:55	12/8/2023 06:00			Standby	Well Shut In	11.08		Stage 1 - Well shut in. Ready for frac ops
12/8/2023 06:00	12/8/2023 06:28			Standby	Well Shut In	0.47	Stimulation	Stage 1 - Well shut in. Ready for frac ops
12/8/2023 06:28	12/8/2023 06:30			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 1 - Switching for Frac
12/8/2023 06:30	12/8/2023 06:51			Frac	Preventive Maintenance	0.36	Stimulation	Stage 1 - Frac pump maintenance
12/8/2023 06:51	12/8/2023 06:58			Frac	Equalizing	0.11	Stimulation	Stage 1 - Frac equalizing to well
12/8/2023 06:58	12/8/2023 07:06			Frac	Pressure Test	0.13	Stimulation	Stage 1 - Working on backside pressure transducer
12/8/2023 07:06	12/8/2023 07:06			Frac	Fracturing	0.00		Stage 1 - Frac operations Stage 1
12/8/2023 07:06	12/8/2023 07:26			Frac	Waiting on Services	0.34	Stimulation	Stage 1 - Frac waiting on PD to spot acid
12/8/2023 07:26	12/8/2023 08:50			Frac	Fracturing	1.39	Stimulation	Stage 1 - Frac operations Stage 1 IWHP: 4,077/ SICP: 5,122 Start Stage: 10/12 fluid ends End Stage: 10/12 fluid ends
12/8/2023 08:50	12/8/2023 08:52			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Stage 1 - Shutting in and bleeding off well. Washed bleeds on the Sprouse Pad, Cleaning up remote lines - Fri Dec 08 2023 11:02:58 GMT-0700 (Gary Hope): Flushed by PD
12/8/2023 08:52	12/8/2023 09:20			Frac	Preventive Maintenance	0.47	Stimulation	Stage 1 - Washed bleeds on the Sprouse Pad, Cleaning up remote lines
12/8/2023 09:20	12/8/2023 10:41			Frac	Frac Pumps	1.35	Stimulation	Stage 1 - Washed bleeds on the Sprouse Pad, Cleaning up remote lines
12/8/2023 10:41	12/8/2023 11:20			Standby	Well Shut In	0.65	Stimulation	Stage 1 - Well shut in. Ready for Frac
12/8/2023 11:20	12/8/2023 11:21			Frac Tree	Well Switch Pump Down	0.02	Stimulation	Stage 1 - Switching for PD
12/8/2023 11:21	12/8/2023 12:25			Pump Down	High Rate Flush	1.08	Stimulation	Stage 1 - PD flushing well
12/8/2023 12:25	12/8/2023 12:30			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 1 - Shutting in and bleeding off well
12/8/2023 12:30	12/8/2023 12:31			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 1 - Switching for Wireline
12/8/2023 12:31	12/8/2023 12:34			Wireline	Equalizing	0.04	Stimulation	Stage 1 - Wireline stabbed on and equalizing pressure
12/8/2023 12:34	12/8/2023 15:25			Wireline	WL Run	2.85	Stimulation	Stage 2 - Wireline operations Stage 2
12/8/2023 15:25	12/8/2023 15:32			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 2 - Shutting in and bleeding off well
12/8/2023 15:32	12/8/2023 16:38			Standby	Well Shut In	1.10	Stimulation	Stage 2 - Well shut in. Ready for Frac
12/8/2023 16:38	12/8/2023 16:40			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 2 - Switching for Frac
12/8/2023 16:40	12/8/2023 17:08			Frac	Preventive Maintenance	0.47	Stimulation	Stage 2 - Frac pump maintenance
12/8/2023 17:08	12/8/2023 17:18			Frac	Waiting on Services	0.16	Stimulation	Stage 2 - Frac waiting on PD to spot acid
12/8/2023 17:18	12/8/2023 17:35			Frac	Equalizing	0.28	Stimulation	Stage 2 - Frac equalizing to well. Exceeded 30 min well switch
12/8/2023 17:35	12/8/2023 19:58			Frac	Fracturing	2.39	Stimulation	Stage 2 - Frac operations Stage 2 Start Stage: 11/12 IWHP: 4,630/ SICP: 5,190 End Stage: 10/12
12/8/2023 19:58	12/8/2023 20:03			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 2 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/8/2023 20:03	12/8/2023 20:16			Standby	Well Shut In	0.22	Stimulation	Stage 2 - Well shut in. Ready for Wireline
12/8/2023 20:16	12/8/2023 20:17			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 2 - Switching for Wireline
12/8/2023 20:17	12/8/2023 20:20			Wireline	Equalizing	0.04	Stimulation	Stage 2 - Wireline stabbed on and equalizing pressure
12/8/2023 20:20	12/8/2023 22:02			Wireline	WL Run	1.70	Stimulation	Stage 3 - Wireline operations Stage 3
12/8/2023 22:02	12/8/2023 22:12			Frac Tree	Well Switch Wellhead	0.17	Stimulation	Stage 3 - Shutting in and bleeding off well
12/8/2023 22:12	12/9/2023 01:07			Standby	Well Shut In	2.91	Stimulation	Stage 3 - Well shut in. Ready for Frac
12/9/2023 01:07	12/9/2023 01:09			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 3 - Switching for Frac
12/9/2023 01:09	12/9/2023 01:35			Frac	Preventive Maintenance	0.44	Stimulation	Stage 3 - Frac pump maintenance
12/9/2023 01:35	12/9/2023 01:37			Frac	Equalizing	0.03	Stimulation	Stage 3 - Frac equalizing to well
12/9/2023 01:37	12/9/2023 01:43			Frac	Equalizing	0.10	Stimulation	Stage 3 - Frac equalizing to well. Exceeded 30 min well switch
12/9/2023 01:43	12/9/2023 02:41			Frac	Fracturing	0.98	Stimulation	Stage 3 - Frac operations Stage 3 IWHP: 4,890/ SICP: 5,892 Start Stage: 11/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
12/9/2023 02:41	12/9/2023 05:47			Frac	Blender	3.09	Stimulation	Stage 3 - Frac operations Stage 3 mid stage shut down - Hole in discharge manifold on E-Blender.
12/9/2023 05:47	12/9/2023 05:47			Standby	Well Shut In	0.00		Stage 3 - Well shut in. Ready for Wireline
12/9/2023 05:47	12/9/2023 05:59			Frac	Fracturing	0.21	Stimulation	Stage 3 - Frac operations Stage 3 resumed
12/9/2023 06:00	12/9/2023 06:33			Frac	Fracturing	0.55	Stimulation	Stage 3 - Frac operations Stage 3 IWHP: 4,890/ SICP: 5,138 Start Stage: 11/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
12/9/2023 06:33	12/9/2023 06:39			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 3 - Shutting in and bleeding off well
12/9/2023 06:39	12/9/2023 06:44			Standby	Well Shut In	0.09	Stimulation	Stage 3 - Well shut in. Ready for Wireline
12/9/2023 06:44	12/9/2023 07:01			Frac Tree	Well Switch Wireline	0.28	Stimulation	Stage 3 - Switching for Wireline
12/9/2023 07:01	12/9/2023 07:05			Wireline	Equalizing	0.07	Stimulation	Stage 3 - Wireline stabbed on and equalizing pressure
12/9/2023 07:05	12/9/2023 09:23			Wireline	WL Run	2.30	Stimulation	Stage 4 - Wireline operations Stage 4
12/9/2023 09:23	12/9/2023 09:32			Frac Tree	Well Switch Wellhead	0.15	Stimulation	Stage 4 - Shutting in and bleeding off well
12/9/2023 09:32	12/9/2023 20:44			Standby	Well Shut In	11.20	Stimulation	Stage 4 - Well shut in. Ready for Frac
12/9/2023 20:44	12/9/2023 20:46			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 4 - Switching for Frac
12/9/2023 20:46	12/9/2023 21:13			Frac	Preventive Maintenance	0.45	Stimulation	Stage 4 - Frac pump maintenance
12/9/2023 21:13	12/9/2023 21:14			Frac	Pressure Test	0.02	Stimulation	Stage 4 - Frac pressure testing and equalizing to well
12/9/2023 21:14	12/9/2023 21:34			Frac	Pressure Test	0.34	Stimulation	Stage 4 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/9/2023 21:34	12/10/2023 00:03			Frac	Fracturing	2.47	Stimulation	Stage 4 - FRAC STAGE 4 Start Stage: 11/12 IWHP: 4,550/ SICP: 5,050 End Stage: 11/12
12/10/2023 00:03	12/10/2023 00:11			Frac Tree	Well Switch Wellhead	0.14	Stimulation	Stage 4 - Shutting in and bleeding off well
12/10/2023 00:11	12/10/2023 01:35			Standby	Well Shut In	1.41	Stimulation	Stage 4 - Well shut in. Ready for Wireline
12/10/2023 01:35	12/10/2023 01:45			Frac Tree	Well Switch Wireline	0.16	Stimulation	Stage 4 - Switching for Wireline
12/10/2023 01:45	12/10/2023 01:47			Wireline	Equalizing	0.04	Stimulation	Stage 4 - Wireline stabbed on and equalizing pressure
12/10/2023 01:47	12/10/2023 03:30			Wireline	WL Run	1.72	Stimulation	Stage 5 - Wireline operations Stage 5
12/10/2023 03:30	12/10/2023 03:38			Frac Tree	Well Switch Wellhead	0.13	Stimulation	Stage 5 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/10/2023 03:38	12/10/2023 05:35			Standby	Well Shut In	1.94	Stimulation	Stage 5 - Well shut in. Ready for Frac
12/10/2023 05:35	12/10/2023 05:37			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 5 - Switching for Frac
12/10/2023 05:37	12/10/2023 06:00			Frac	Preventive Maintenance	0.38	Stimulation	Stage 5 - Frac pump maintenance
12/10/2023 06:00	12/10/2023 06:05			Frac	Preventive Maintenance	0.08	Stimulation	Stage 5 - Frac pump maintenance
12/10/2023 06:05	12/10/2023 06:35			Frac	Frac Pumps	0.52	Stimulation	Stage 5 - Rigged out 6B, Packing pump 7, Failed pressure test on a 4" union seal on the Sprouse Pad
12/10/2023 06:35	12/10/2023 06:52			Frac	Pressure Test	0.27	Stimulation	Stage 5 - Rigged out 6B, Packing pump 7, Failed pressure test on a 4" union seal on the Sprouse Pad
12/10/2023 06:52	12/10/2023 06:59			Frac	Waiting on Services	0.12	Stimulation	Stage 5 - Frac waiting on PD to spot acid
12/10/2023 06:59	12/10/2023 09:27			Frac	Fracturing	2.47	Stimulation	Stage 5 - Frac operations Stage 5 IWHP: 4,712/ SICP: 5,126 Start Stage: 12/12 FLUID ENDS End Stage: 11/12 FLUID ENDS ISIP: 5,254
12/10/2023 09:27	12/10/2023 09:34			Frac Tree	Well Switch Wellhead	0.12	Stimulation	Stage 5 - Shutting in and bleeding off well
12/10/2023 09:34	12/10/2023 09:37			Standby	Well Shut In	0.06	Stimulation	Stage 5 - Well shut in. Ready for Wireline
12/10/2023 09:37	12/10/2023 09:39			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 5 - Switching for Wireline
12/10/2023 09:39	12/10/2023 09:42			Wireline	Equalizing	0.05	Stimulation	Stage 5 - Wireline stabbed on and equalizing pressure
12/10/2023 09:42	12/10/2023 11:20			Wireline	WL Run	1.63	Stimulation	Stage 6 - Wireline operations Stage 6
12/10/2023 11:20	12/10/2023 11:23			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 6 - Shutting in and bleeding off well
12/10/2023 11:23	12/10/2023 15:06			Standby	Well Shut In	3.72	Stimulation	Stage 6 - Well shut in. Ready for Frac
12/10/2023 15:06	12/10/2023 15:08			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 6 - Switching for Frac
12/10/2023 15:08	12/10/2023 15:36			Frac	Preventive Maintenance	0.47	Stimulation	Stage 6 - Frac pump maintenance
12/10/2023 15:36	12/10/2023 15:51			Frac	Blender	0.25	Stimulation	Stage 6 - Packing 3b, Replace hoses on 4b
12/10/2023 15:51	12/10/2023 15:55			Frac	Equalizing	0.07	Stimulation	Stage 6 - Frac equalizing to well. Exceeded 30 min well switch
12/10/2023 15:55	12/10/2023 16:19			Frac	Waiting on Services	0.39	Stimulation	Stage 6 - Frac waiting on PD to spot acid
12/10/2023 16:19	12/10/2023 18:33			Frac	Fracturing	2.23	Stimulation	Stage 6 - Frac operations Stage 6 Start Stage: 12/12 IWHP: 4,990/ SICP: 5,130 End Stage: 10/12
12/10/2023 18:33	12/10/2023 18:33			Frac	Frac Pumps	0.00		Stage 6 - Frac operations Stage 6 mid stage shut down
12/10/2023 18:33	12/10/2023 18:33			Frac	Fracturing	0.00		Stage 6 - Frac operations Stage 6 resumed Start Stage: 12/12 IWHP: 4,990/ SICP: 5,130 End Stage: 10/12
12/10/2023 18:33	12/10/2023 18:38			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 6 - Shutting in and bleeding off well
12/10/2023 18:38	12/10/2023 18:39			Standby	Well Shut In	0.02	Stimulation	Stage 6 - Well shut in. Ready for Wireline
12/10/2023 18:39	12/10/2023 18:40			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 6 - Switching for Wireline
12/10/2023 18:40	12/10/2023 18:42			Wireline	Equalizing	0.03	Stimulation	Stage 6 - Wireline stabbed on and equalizing pressure
12/10/2023 18:42	12/10/2023 20:07			Wireline	WL Run	1.42	Stimulation	Stage 7 - Wireline operations Stage 7
12/10/2023 20:07	12/10/2023 20:15			Frac Tree	Well Switch Wellhead	0.13	Stimulation	Stage 7 - Shutting in and bleeding off well
12/10/2023 20:15	12/10/2023 23:42			Standby	Well Shut In	3.45	Stimulation	Stage 7 - Well shut in. Ready for Frac
12/10/2023 23:42	12/10/2023 23:44			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 7 - Switching for Frac
12/10/2023 23:44	12/10/2023 23:52			Frac	Preventive Maintenance	0.14	Stimulation	Stage 7 - Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/10/2023 23:52	12/10/2023 23:56			Frac	Equalizing	0.06	Stimulation	Stage 7 - Frac equalizing to well
12/10/2023 23:56	12/11/2023 02:14			Frac	Fracturing	2.30	Stimulation	Stage 7 - Start Stage: 11/12 IWHP: 4,630/ SICP: 5,120 End Stage: 11/12
12/11/2023 02:14	12/11/2023 02:19			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 7 - Shutting in and bleeding off well
12/11/2023 02:19	12/11/2023 02:31			Standby	Well Shut In	0.20	Stimulation	Stage 7 - Well shut in. Ready for Wireline
12/11/2023 02:31	12/11/2023 02:32			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 7 - Switching for Wireline
12/11/2023 02:32	12/11/2023 02:34			Wireline	Equalizing	0.04	Stimulation	Stage 7 - Wireline stabbed on and equalizing pressure
12/11/2023 02:34	12/11/2023 03:50			Wireline	WL Run	1.26	Stimulation	Stage 8 - Wireline operations Stage 8
12/11/2023 03:50	12/11/2023 03:56			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 8 - Shutting in and bleeding off well
12/11/2023 03:56	12/11/2023 06:00			Standby	Well Shut In	2.06	Stimulation	Stage 8 - Well shut in. Ready for Frac
12/11/2023 06:00	12/11/2023 06:00			Frac Tree	Well Switch Wireline	0.00		Stage 8 - null
12/11/2023 06:00	12/11/2023 06:41			Standby	Well Shut In	0.68	Stimulation	Stage 8 - Well shut in. Ready for Frac
12/11/2023 06:41	12/11/2023 06:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 8 - Switching for Frac
12/11/2023 06:43	12/11/2023 07:06			Frac	Preventive Maintenance	0.40	Stimulation	Stage 8 - Frac pump maintenance
12/11/2023 07:06	12/11/2023 07:11			Frac	Pressure Test	0.07	Stimulation	Stage 8 - Frac pressure testing and equalizing to well
12/11/2023 07:11	12/11/2023 07:20			Frac	Equalizing	0.16	Stimulation	Stage 8 - Replaced chik on 4A and tested
12/11/2023 07:20	12/11/2023 09:30			Frac	Fracturing	2.17	Stimulation	Stage 8 - Frac operations Stage 8 IWHP: 4,957/ SICP: 5,175 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
12/11/2023 09:30	12/11/2023 09:37			Frac Tree	Well Switch Wellhead	0.12	Stimulation	Stage 8 - Shutting in and bleeding off well
12/11/2023 09:37	12/11/2023 09:45			Standby	Well Shut In	0.14	Stimulation	Stage 8 - Well shut in. Ready for Wireline
12/11/2023 09:45	12/11/2023 09:47			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 8 - Switching for Wireline
12/11/2023 09:47	12/11/2023 09:49			Wireline	Equalizing	0.04	Stimulation	Stage 8 - Wireline stabbed on and equalizing pressure
12/11/2023 09:49	12/11/2023 11:30			Wireline	WL Run	1.69	Stimulation	Stage 9 - Wireline operations Stage 9
12/11/2023 11:30	12/11/2023 11:34			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 9 - Shutting in and bleeding off well
12/11/2023 11:34	12/11/2023 14:53			Standby	Well Shut In	3.31	Stimulation	Stage 9 - Well shut in. Ready for Frac
12/11/2023 14:53	12/11/2023 14:55			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 9 - Switching for Frac
12/11/2023 14:55	12/11/2023 15:19			Frac	Preventive Maintenance	0.42	Stimulation	Stage 9 - Frac pump maintenance
12/11/2023 15:19	12/11/2023 15:22			Frac	Equalizing	0.05	Stimulation	Stage 9 - Frac equalizing to well
12/11/2023 15:22	12/11/2023 15:36			Frac	Fracturing	0.22	Stimulation	Stage 9 - Frac operations Stage 9
12/11/2023 15:36	12/11/2023 15:49			Frac	Frac Pumps	0.23	Stimulation	Stage 9 - Pump 6A&B power gen issues
12/11/2023 15:49	12/11/2023 17:58			Frac	Fracturing	2.14	Stimulation	Stage 9 - Frac operations Stage 9 resumed Start Stage: 10/12 IWHP: 4,825/ SICP: 5,140 End Stage: 9/12
12/11/2023 17:58	12/11/2023 18:01			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Stage 9 - Shutting in and bleeding off well
12/11/2023 18:01	12/11/2023 18:02			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 9 - Switching for Wireline
12/11/2023 18:02	12/11/2023 18:02			Standby	Well Shut In	0.00		Stage 9 - Well shut in. Ready for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/11/2023 18:02	12/11/2023 18:04			Wireline	Equalizing	0.04	Stimulation	Stage 9 - Wireline stabbed on and equalizing pressure
12/11/2023 18:04	12/11/2023 19:33			Wireline	WL Run	1.47	Stimulation	Stage 10 - Frac operations Stage 10
12/11/2023 19:33	12/11/2023 19:40			Frac Tree	Well Switch Wellhead	0.12	Stimulation	Stage 10 - Shutting in and bleeding off well
12/11/2023 19:40	12/11/2023 23:22			Standby	Well Shut In	3.70	Stimulation	Stage 10 - Well shut in. Ready for Frac
12/11/2023 23:22	12/11/2023 23:24			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 10 - Switching for Frac
12/11/2023 23:24	12/11/2023 23:48			Frac	Preventive Maintenance	0.40	Stimulation	Stage 10 - Frac pump maintenance
12/11/2023 23:48	12/11/2023 23:52			Frac	Pressure Test	0.07	Stimulation	Stage 10 - Frac pressure testing and equalizing to well
12/11/2023 23:52	12/12/2023 00:09			Frac	Pressure Test	0.28	Stimulation	Stage 10 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch Profrac packing. Rig in 2 pumps, rig off 1 pump
12/12/2023 00:09	12/12/2023 02:29			Frac	Fracturing	2.33	Stimulation	Stage 10 - Frac operations Stage 10 Start Stage: 10/12 IWHP: 4,660/ SICP: 5,120 End Stage: 9/12
12/12/2023 02:29	12/12/2023 02:33			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 10 - Shutting in and bleeding off well
12/12/2023 02:33	12/12/2023 05:59			Standby	Well Shut In	3.44	Stimulation	Stage 10 - Well shut in. Ready for Wireline
12/12/2023 06:00	12/12/2023 09:10			Standby	Well Shut In	3.17	Stimulation	Stage 10 - Well shut in. Ready for Wireline
12/12/2023 09:10	12/12/2023 09:11			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 10 - Switching for Wireline
12/12/2023 09:11	12/12/2023 09:13			Wireline	Equalizing	0.04	Stimulation	Stage 10 - Wireline stabbed on and equalizing pressure
12/12/2023 09:13	12/12/2023 10:47			Wireline	WL Run	1.56	Stimulation	Stage 11 - Wireline operations Stage 11
12/12/2023 10:47	12/12/2023 10:52			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 11 - Shutting in and bleeding off well
12/12/2023 10:52	12/13/2023 06:00			Standby	Well Shut In	19.13	Special Services	Stage 11 - Well shut in. Ready for Frac
12/13/2023 06:00	12/14/2023 06:00			Standby	Well Shut In	24.00	Special Services	Stage 11 - Well shut in. Ready for Frac
12/14/2023 06:00	12/15/2023 06:00			Standby	Well Shut In	24.00	Special Services	Stage 11 - Well shut in. Ready for Frac
12/15/2023 06:00	12/16/2023 05:59			Standby	Well Shut In	24.00	Special Services	Stage 11 - Well shut in. Ready for Frac
12/16/2023 06:00	12/17/2023 05:59			Standby	Well Shut In	24.00	Special Services	Stage 11 - Well shut in. Ready for Frac
12/17/2023 06:00	12/18/2023 05:59			Standby	Well Shut In	24.00	Special Services	Stage 11 - Well shut in. Ready for Frac
12/18/2023 06:00	12/19/2023 05:35			Standby	Well Shut In	23.60	Special Services	Stage 11 - Well shut in. Ready for Frac
12/19/2023 05:35	12/19/2023 05:44			Frac Tree	Well Switch Pump Down	0.14	Special Services	Stage 11 - Switching for PD
12/19/2023 05:44	12/19/2023 05:51			Pump Down	Acid Pump Down	0.12	Special Services	Stage 11 - PD spotting acid 750 GAL OF 15% ACID OWP: 4,119 SWP: 4,876
12/19/2023 05:51	12/19/2023 05:54			Frac Tree	Well Switch Wellhead	0.05	Special Services	Stage 11 - Shutting in and bleeding off well
12/19/2023 05:54	12/19/2023 05:59			Standby	Well Shut In	0.09	Special Services	Stage 11 - Well shut in. Ready for Frac
12/19/2023 06:00	12/19/2023 06:42			Standby	Well Shut In	0.72	Special Services	Stage 11 - Well shut in. Ready for Frac
12/19/2023 06:42	12/19/2023 06:44			Frac Tree	Well Switch Frac	0.03	Special Services	Stage 11 - Switching for Frac
12/19/2023 06:44	12/19/2023 07:03			Frac	Pressure Test	0.30	Special Services	Stage 11 - Frac pressure testing and equalizing to well
12/19/2023 07:03	12/19/2023 09:08			Frac	Fracturing	2.10	Stimulation	Stage 11 - Frac operations Stage 11 IWHP: 4,360 SICP: 5,012 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
12/19/2023 09:08	12/19/2023 09:12			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 11 - Shutting in and bleeding off well
12/19/2023 09:12	12/19/2023 11:29			Standby	Well Shut In	2.27	Stimulation	Stage 11 - Well shut in. Ready for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/19/2023 11:29	12/19/2023 11:30			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 11 - Switching for Wireline
12/19/2023 11:30	12/19/2023 11:33			Wireline	Equalizing	0.04	Stimulation	Stage 11 - Wireline stabbed on and equalizing pressure
12/19/2023 11:33	12/19/2023 12:53			Wireline	WL Run	1.33	Stimulation	Stage 12 - Wireline operations Stage 12
12/19/2023 12:53	12/19/2023 12:58			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 12 - Shutting in and bleeding off well
12/19/2023 12:58	12/19/2023 17:05			Standby	Well Shut In	4.12	Stimulation	Stage 12 - Well shut in. Ready for Frac
12/19/2023 17:05	12/19/2023 17:11			Frac Tree	Well Switch Frac	0.10	Stimulation	Stage 12 - Switching for Frac
12/19/2023 17:11	12/19/2023 17:15			Frac	Equalizing	0.07	Stimulation	Stage 12 - Frac equalizing to well
12/19/2023 17:15	12/19/2023 17:35			Frac	Fracturing	0.34	Stimulation	Stage 12 - Frac operations Stage 12
12/19/2023 17:35	12/19/2023 19:04			Frac	Blender	1.47	Stimulation	Stage 12 - Frac shut down during stage for blender issues Shutdown due to discharge pump on blender overheating, swapped to other side of blender
12/19/2023 19:04	12/19/2023 21:12			Frac	Fracturing	2.14	Stimulation	Stage 12 - Frac operations Stage 12 IWHP: 4,493/ SICP: 5,276 START 11/12 FLUID ENDS END 10/12 FLUID ENDS
12/19/2023 21:12	12/19/2023 21:17			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 12 - Shutting in and bleeding off well
12/19/2023 21:17	12/20/2023 05:59			Standby	Well Shut In	8.70	Stimulation	Stage 12 - Well shut in. Ready for Wireline
12/20/2023 06:00	12/21/2023 06:00			Standby	Well Shut In	24.00	Stimulation	Stage 12 - Well shut in. Ready for Wireline
12/21/2023 06:00	12/21/2023 10:57			Standby	Well Shut In	4.95	Stimulation	Stage 12 - Well shut in. Ready for Wireline
12/21/2023 10:57	12/21/2023 10:58			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 12 - Switching for Wireline
12/21/2023 10:58	12/21/2023 11:00			Wireline	Equalizing	0.04	Stimulation	Stage 12 - Wireline stabbed on and equalizing pressure
12/21/2023 11:00	12/21/2023 12:15			Wireline	WL Run	1.26	Stimulation	Stage 13 - Wireline operations Stage 13
12/21/2023 12:15	12/21/2023 12:18			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 13 - Shutting in and bleeding off well
12/21/2023 12:18	12/21/2023 12:40			Standby	Well Shut In	0.37	Stimulation	Stage 13 - Well shut in. Ready for Frac
12/21/2023 12:40	12/21/2023 12:42			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 13 - Switching for Frac
12/21/2023 12:42	12/21/2023 13:10			Frac	Preventive Maintenance	0.47	Stimulation	Stage 13 - Frac pump maintenance
12/21/2023 13:10	12/21/2023 14:10			Frac	Frac Pumps	1.00	Stimulation	Stage 13 - Profrac- repair blender, RI fluid pump and psi test
12/21/2023 14:10	12/21/2023 14:37			Standby	Well Shut In	0.44	Stimulation	Stage 13 - Well shut in. Ready for Frac
12/21/2023 14:37	12/21/2023 14:39			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 13 - Switching for Frac
12/21/2023 14:39	12/21/2023 14:47			Frac	Equalizing	0.13	Stimulation	Stage 13 - Frac equalizing to well
12/21/2023 14:47	12/21/2023 17:04			Frac	Fracturing	2.28	Stimulation	Stage 13 - Frac operations Stage 13 IWHP: 4,713 / SICP: 5250 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/21/2023 17:04	12/21/2023 17:08			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 13 - Shutting in and bleeding off well
12/21/2023 17:08	12/22/2023 06:00			Standby	Well Shut In	12.86	Stimulation	Stage 13 - Well shut in. Ready for Wireline
12/22/2023 06:00	12/23/2023 05:59			Standby	Well Shut In	24.00	Stimulation	Stage 13 - Well shut in. Ready for Wireline
12/23/2023 06:00	12/23/2023 14:30			Standby	Well Shut In	8.50	Stimulation	Stage 13 - Well shut in. Ready for Wireline
12/23/2023 14:30	12/23/2023 14:31			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 13 - Switching for Wireline
12/23/2023 14:31	12/23/2023 14:34			Wireline	Equalizing	0.04	Stimulation	Stage 13 - Wireline stabbed on and equalizing pressure
12/23/2023 14:34	12/23/2023 15:41			Wireline	WL Run	1.12	Stimulation	Stage 14 - Wireline operations Stage 14
12/23/2023 15:41	12/23/2023 15:46			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 14 - Shutting in and bleeding off well
12/23/2023 15:46	12/23/2023 17:45			Standby	Well Shut In	1.99	Stimulation	Stage 14 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/23/2023 17:45	12/23/2023 18:15			Frac	Preventive Maintenance	0.50	Stimulation	Stage 14 - Frac pump maintenance
12/23/2023 18:15	12/23/2023 19:19			Frac	Frac Pumps	1.05	Stimulation	Stage 14 - Frac pump maintenance. Waiting for Blue well flowback.
12/23/2023 19:19	12/23/2023 19:33			Frac	Pressure Test	0.24	Stimulation	Stage 14 - Frac pressure testing
12/23/2023 19:33	12/23/2023 20:16			Standby	Well Shut In	0.73	Stimulation	Stage 14 - Well shut in. Ready for Frac
12/23/2023 20:16	12/23/2023 20:18			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 14 - Switching for Frac
12/23/2023 20:18	12/23/2023 20:23			Frac	Preventive Maintenance	0.08	Stimulation	Stage 14 - Frac pump maintenance
12/23/2023 20:23	12/23/2023 20:26			Frac	Equalizing	0.04	Stimulation	Stage 14 - Frac equalizing to well
12/23/2023 20:26	12/23/2023 22:48			Frac	Fracturing	2.38	Stimulation	Stage 14 - Frac operations Stage 14 IWHP: 4513 / SICP: 5185 START 10/12 FLUID ENDS END 10/12 FLUID ENDS
12/23/2023 22:48	12/23/2023 22:52			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 14 - Shutting in and bleeding off well
12/23/2023 22:52	12/23/2023 23:07			Standby	Well Shut In	0.24	Stimulation	Stage 14 - Well shut in. Ready for Wireline
12/23/2023 23:07	12/23/2023 23:08			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 14 - Switching for Wireline
12/23/2023 23:08	12/23/2023 23:10			Wireline	Equalizing	0.03	Stimulation	Stage 14 - Wireline stabbed on and equalizing pressure
12/23/2023 23:10	12/24/2023 00:39			Wireline	WL Run	1.48	Stimulation	Stage 15 - Wireline operations Stage 15
12/24/2023 00:39	12/24/2023 00:43			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 15 - Shutting in and bleeding off well
12/24/2023 00:43	12/24/2023 05:59			Standby	Well Shut In	5.27	Stimulation	Stage 15 - Well shut in. Ready for Frac
12/24/2023 06:00	12/24/2023 09:25			Standby	Well Shut In	3.42	Stimulation	Stage 15 - Well shut in. Ready for Frac
12/24/2023 09:25	12/24/2023 09:27			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 15 - Switching for Frac
12/24/2023 09:27	12/24/2023 09:37			Frac	Preventive Maintenance	0.17	Stimulation	Stage 15 - Frac pump maintenance
12/24/2023 09:37	12/24/2023 09:46			Frac	Pressure Test	0.16	Stimulation	Stage 15 - Frac pressure testing and equalizing to well
12/24/2023 09:46	12/24/2023 12:08			Frac	Fracturing	2.36	Stimulation	Stage 15 - Frac operations Stage 15 IWHP: 4,534 / SICP: 5,228 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID END ISIP: 5,290
12/24/2023 12:08	12/24/2023 12:11			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 15 - Shutting in and bleeding off well
12/24/2023 12:11	12/24/2023 13:16			Standby	Well Shut In	1.08	Stimulation	Stage 15 - Well shut in. Ready for Wireline
12/24/2023 13:16	12/24/2023 13:17			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 15 - Switching for Wireline
12/24/2023 13:17	12/24/2023 13:19			Wireline	Equalizing	0.04	Stimulation	Stage 15 - Wireline stabbed on and equalizing pressure
12/24/2023 13:19	12/24/2023 14:57			Wireline	WL Run	1.64	Stimulation	Stage 16 - Wireline operations Stage 16
12/24/2023 14:57	12/24/2023 15:03			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 16 - Shutting in and bleeding off well
12/24/2023 15:03	12/24/2023 23:18			Standby	Well Shut In	8.25	Stimulation	Stage 16 - Well shut in. Ready for Frac
12/24/2023 23:18	12/24/2023 23:20			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 16 - Switching for Frac
12/24/2023 23:20	12/24/2023 23:37			Frac	Preventive Maintenance	0.29	Stimulation	Stage 16 - Frac pump maintenance
12/24/2023 23:37	12/24/2023 23:45			Frac	Pressure Test	0.14	Stimulation	Stage 16 - Frac pressure testing and equalizing to well
12/24/2023 23:45	12/25/2023 02:04			Frac	Fracturing	2.32	Stimulation	Stage 16 - Frac operations Stage 16 IWHP: 4581 / SICP: 5269 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/25/2023 02:04	12/25/2023 02:09			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 16 - Shutting in and bleeding off well
12/25/2023 02:09	12/25/2023 02:12			Standby	Well Shut In	0.05	Stimulation	Stage 16 - Well shut in. Ready for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/25/2023 02:12	12/25/2023 02:13			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 16 - Switching for Wireline
12/25/2023 02:13	12/25/2023 02:16			Wireline	Equalizing	0.04	Stimulation	Stage 16 - Wireline stabbed on and equalizing pressure
12/25/2023 02:16	12/25/2023 03:48			Wireline	WL Run	1.54	Stimulation	Stage 17 - Wireline operations Stage 17
12/25/2023 03:48	12/25/2023 03:53			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 17 - Shutting in and bleeding off well
12/25/2023 03:53	12/25/2023 06:00			Standby	Well Shut In	2.10	Stimulation	Stage 17 - Well shut in. Ready for Frac
12/25/2023 06:00	12/25/2023 07:46			Standby	Well Shut In	1.78	Stimulation	Stage 17 - Well shut in. Ready for Frac
12/25/2023 07:46	12/25/2023 07:48			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 17 - Switching for Frac
12/25/2023 07:48	12/25/2023 07:58			Frac	Equalizing	0.17	Stimulation	Stage 17 - Frac equalizing to well
12/25/2023 07:58	12/25/2023 10:18			Frac	Fracturing	2.34	Stimulation	Stage 17 - Frac operations Stage 17 Start Stage: 11/12 IWHP: 4,845 / SICP: 5,307 End Stage: 11/12
12/25/2023 10:18	12/25/2023 10:22			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 17 - Shutting in and bleeding off well
12/25/2023 10:22	12/25/2023 10:34			Standby	Well Shut In	0.20	Stimulation	Stage 17 - Well shut in. Ready for Wireline
12/25/2023 10:34	12/25/2023 10:35			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 17 - Switching for Wireline
12/25/2023 10:35	12/25/2023 10:37			Wireline	Equalizing	0.03	Stimulation	Stage 17 - Wireline stabbed on and equalizing pressure
12/25/2023 10:37	12/25/2023 11:37			Wireline	Misrun	1.00	Stimulation	Stage 18 - Wireline operations Stage 18, problem with switches.
12/25/2023 11:37	12/25/2023 11:53			Frac Tree	Well Switch Wellhead	0.27	Stimulation	Stage 18 - Shutting in and bleeding off well
12/25/2023 11:53	12/25/2023 12:57			Wireline	WL Run	1.07	Stimulation	Stage 18 - Wireline operations Stage 18 rerun
12/25/2023 12:57	12/25/2023 13:04			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 18 - Shutting in and bleeding off well
12/25/2023 13:04	12/25/2023 14:55			Standby	Well Shut In	1.85	Stimulation	Stage 18 - Well shut in. Ready for Frac
12/25/2023 14:55	12/25/2023 14:57			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 18 - Switching for Frac
12/25/2023 14:57	12/25/2023 15:19			Frac	Preventive Maintenance	0.36	Stimulation	Stage 18 - Frac pump maintenance
12/25/2023 15:19	12/25/2023 15:23			Frac	Equalizing	0.07	Stimulation	Stage 18 - Frac equalizing to well
12/25/2023 15:23	12/25/2023 16:49			Frac	Fracturing	1.44	Stimulation	Stage 18 - Frac operations Stage 18
12/25/2023 16:49	12/25/2023 17:47			Frac	Blender	0.95	Stimulation	Stage 18 - Frac cut sand due to blender issues Flushed to reset blender
12/25/2023 17:47	12/25/2023 18:51			Frac	Fracturing	1.08	Stimulation	Stage 18 - Frac operations Stage 18 Resumed IWHP: 4,924 / SICP: 5360 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/25/2023 18:51	12/25/2023 18:55			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 18 - Shutting in and bleeding off well
12/25/2023 18:55	12/25/2023 18:58			Standby	Well Shut In	0.05	Stimulation	Stage 18 - Well shut in. Ready for Wireline
12/25/2023 18:58	12/25/2023 19:00			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 18 - Switching for Wireline
12/25/2023 19:00	12/25/2023 19:02			Wireline	Equalizing	0.03	Stimulation	Stage 18 - Wireline stabbed on and equalizing pressure
12/25/2023 19:02	12/25/2023 20:14			Wireline	WL Run	1.20	Stimulation	Stage 19 - Wireline operations Stage 19
12/25/2023 20:14	12/25/2023 20:18			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 19 - Shutting in and bleeding off well
12/25/2023 20:18	12/25/2023 23:36			Standby	Well Shut In	3.31	Stimulation	Stage 19 - Well shut in. Ready for Frac
12/25/2023 23:36	12/25/2023 23:38			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 19 - Switching for Frac
12/25/2023 23:38	12/25/2023 23:59			Frac	Preventive Maintenance	0.35	Stimulation	Stage 19 - Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/25/2023 23:59	12/26/2023 00:07			Frac	Pressure Test	0.13	Stimulation	Stage 19 - Frac pressure testing and equalizing to well
12/26/2023 00:07	12/26/2023 02:24			Frac	Fracturing	2.29	Stimulation	Stage 19 - Frac operations Stage 19 IWHP: 4718 / SICP: 5500 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/26/2023 02:24	12/26/2023 02:28			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 19 - Shutting in and bleeding off well
12/26/2023 02:28	12/26/2023 02:31			Standby	Well Shut In	0.05	Stimulation	Stage 19 - Well shut in. Ready for Wireline
12/26/2023 02:31	12/26/2023 02:33			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 19 - Switching for Wireline
12/26/2023 02:33	12/26/2023 02:36			Wireline	Equalizing	0.05	Stimulation	Stage 19 - Wireline stabbed on and equalizing pressure
12/26/2023 02:36	12/26/2023 04:06			Wireline	WL Run	1.51	Stimulation	Stage 20 - Wireline operations Stage 20
12/26/2023 04:06	12/26/2023 04:10			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 20 - Shutting in and bleeding off well
12/26/2023 04:10	12/26/2023 05:59			Standby	Well Shut In	1.83	Stimulation	Stage 20 - Well shut in. Ready for Frac
12/26/2023 06:00	12/26/2023 07:30			Standby	Well Shut In	1.51	Stimulation	Stage 20 - Well shut in. Ready for Frac
12/26/2023 07:30	12/26/2023 07:32			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 20 - Switching for Frac
12/26/2023 07:32	12/26/2023 07:41			Frac	Preventive Maintenance	0.15	Stimulation	Stage 20 - Frac pump maintenance
12/26/2023 07:41	12/26/2023 07:44			Frac	Equalizing	0.05	Stimulation	Stage 20 - Frac equalizing to well
12/26/2023 07:44	12/26/2023 10:10			Frac	Fracturing	2.43	Stimulation	Stage 20 - Frac operations Stage 20 Start Stage: 12/12 IWHP: 4,741 / SICP: 5,226 End Stage: 12/12
12/26/2023 10:10	12/26/2023 10:13			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 20 - Shutting in and bleeding off well
12/26/2023 10:13	12/26/2023 10:15			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 20 - Switching for Wireline
12/26/2023 10:15	12/26/2023 10:15			Standby	Well Shut In	0.00		Stage 20 - null
12/26/2023 10:15	12/26/2023 10:20			Wireline	Equalizing	0.07	Stimulation	Stage 20 - Wireline stabbed on and equalizing pressure
12/26/2023 10:20	12/26/2023 11:52			Wireline	WL Run	1.54	Stimulation	Stage 21 - Wireline operations Stage 21
12/26/2023 11:52	12/26/2023 12:00			Frac Tree	Well Switch Wellhead	0.14	Stimulation	Stage 21 - Shutting in and bleeding off well
12/26/2023 12:00	12/26/2023 14:51			Standby	Well Shut In	2.83	Stimulation	Stage 21 - Well shut in. Ready for Frac
12/26/2023 14:51	12/26/2023 14:53			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 21 - Switching for Frac
12/26/2023 14:53	12/26/2023 15:10			Frac	Preventive Maintenance	0.29	Stimulation	Stage 21 - Frac pump maintenance
12/26/2023 15:10	12/26/2023 15:20			Frac	Equalizing	0.16	Stimulation	Stage 21 - Frac pressure testing and equalizing to well
12/26/2023 15:20	12/26/2023 17:42			Frac	Fracturing	2.37	Stimulation	Stage 21 - Frac operations Stage 21 IWHP: 4,707 / SICP: 5521 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/26/2023 17:42	12/26/2023 17:46			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 21 - Shutting in and bleeding off well
12/26/2023 17:46	12/26/2023 17:47			Standby	Well Shut In	0.02	Stimulation	Stage 21 - Well shut in. Ready for Wireline
12/26/2023 17:47	12/26/2023 17:48			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 21 - Switching for Wireline
12/26/2023 17:48	12/26/2023 17:50			Wireline	Equalizing	0.04	Stimulation	Stage 21 - Wireline stabbed on and equalizing pressure
12/26/2023 17:50	12/26/2023 19:13			Wireline	WL Run	1.38	Stimulation	Stage 22 - Wireline operations Stage 22
12/26/2023 19:13	12/26/2023 19:55			Frac Tree	Well Switch Wellhead	0.69	Stimulation	Stage 22 - Shutting in and bleeding off well
12/26/2023 19:55	12/26/2023 22:21			Standby	Well Shut In	2.44	Stimulation	Stage 22 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/26/2023 22:21	12/26/2023 22:23			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 22 - Switching for Frac
12/26/2023 22:23	12/26/2023 22:38			Frac	Preventive Maintenance	0.25	Stimulation	Stage 22 - Frac pump maintenance
12/26/2023 22:38	12/26/2023 22:42			Frac	Equalizing	0.07	Stimulation	Stage 22 - Frac equalizing to well
12/26/2023 22:42	12/27/2023 01:04			Frac	Fracturing	2.37	Stimulation	Stage 22 - Frac operations Stage 22 IWHP: 4733 / SICP: 5242 START 11/12 FLUID ENDS END 11/12 FLUID ENDS blender suction issues in beginning
12/27/2023 01:04	12/27/2023 01:08			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 22 - Shutting in and bleeding off well
12/27/2023 01:08	12/27/2023 01:09			Standby	Well Shut In	0.03	Stimulation	Stage 22 - Well shut in. Ready for Wireline
12/27/2023 01:09	12/27/2023 01:11			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 22 - Switching for Wireline
12/27/2023 01:11	12/27/2023 01:14			Wireline	Equalizing	0.05	Stimulation	Stage 22 - Wireline stabbed on and equalizing pressure
12/27/2023 01:14	12/27/2023 02:25			Wireline	WL Run	1.18	Stimulation	Stage 23 - Wireline operations Stage 23
12/27/2023 02:25	12/27/2023 02:29			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 23 - Shutting in and bleeding off well
12/27/2023 02:29	12/27/2023 05:59			Standby	Well Shut In	3.51	Stimulation	Stage 23 - Well shut in. Ready for Frac
12/27/2023 06:00	12/27/2023 12:57			Standby	Well Shut In	6.96	Stimulation	Stage 23 - Well shut in. Ready for Frac
12/27/2023 12:57	12/27/2023 12:59			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 23 - Switching for Frac
12/27/2023 12:59	12/27/2023 13:16			Frac	Preventive Maintenance	0.28	Stimulation	Stage 23 - Frac pump maintenance
12/27/2023 13:16	12/27/2023 13:27			Frac	Equalizing	0.18	Stimulation	Stage 23 - Frac pressure testing and equalizing to well
12/27/2023 13:27	12/27/2023 15:41			Frac	Fracturing	2.24	Stimulation	Stage 23 - Frac operations Stage 23 Start Stage: 12/12 IWHP: 4,655 / SICP: 5,220 End Stage: 11/12
12/27/2023 15:41	12/27/2023 15:43			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Stage 23 - Shutting in and bleeding off well
12/27/2023 15:43	12/27/2023 15:49			Standby	Well Shut In	0.10	Stimulation	Stage 23 - Well shut in. Ready for Wireline
12/27/2023 15:49	12/27/2023 15:50			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 23 - Switching for Wireline
12/27/2023 15:50	12/27/2023 15:52			Wireline	Equalizing	0.04	Stimulation	Stage 23 - Wireline stabbed on and equalizing pressure
12/27/2023 15:52	12/27/2023 16:55			Wireline	WL Run	1.04	Stimulation	Stage 24 - Wireline operations Stage 24
12/27/2023 16:55	12/27/2023 16:59			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 24 - Shutting in and bleeding off well
12/27/2023 16:59	12/27/2023 20:39			Standby	Well Shut In	3.65	Stimulation	Stage 24 - Well shut in. Ready for Frac
12/27/2023 20:39	12/27/2023 20:41			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 24 - Switching for Frac
12/27/2023 20:41	12/27/2023 20:44			Frac	Preventive Maintenance	0.06	Stimulation	Stage 24 - Frac pump maintenance
12/27/2023 20:44	12/27/2023 20:46			Frac	Equalizing	0.03	Stimulation	Stage 24 - Frac equalizing to well
12/27/2023 20:46	12/27/2023 23:00			Frac	Fracturing	2.23	Stimulation	Stage 24 - Frac operations Stage 24 IWHP: 4,717 / SICP: 5,149 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/27/2023 23:00	12/27/2023 23:04			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 24 - Shutting in and bleeding off well
12/27/2023 23:04	12/27/2023 23:27			Standby	Well Shut In	0.39	Stimulation	Stage 24 - Well shut in. Ready for Wireline
12/27/2023 23:27	12/27/2023 23:29			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 24 - Switching for Wireline
12/27/2023 23:29	12/27/2023 23:31			Wireline	Equalizing	0.03	Stimulation	Stage 24 - Wireline stabbed on and equalizing pressure
12/27/2023 23:31	12/28/2023 00:47			Wireline	WL Run	1.27	Stimulation	Stage 25 - Wireline operations Stage 25

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/28/2023 00:47	12/28/2023 00:50			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 25 - Shutting in and bleeding off well
12/28/2023 00:50	12/28/2023 04:30			Standby	Well Shut In	3.67	Stimulation	Stage 25 - Well shut in. Ready for Frac
12/28/2023 04:30	12/28/2023 04:32			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 25 - Switching for Frac
12/28/2023 04:32	12/28/2023 04:37			Frac	Preventive Maintenance	0.09	Stimulation	Stage 25 - Frac pump maintenance
12/28/2023 04:37	12/28/2023 04:40			Frac	Equalizing	0.04	Stimulation	Stage 25 - Frac equalizing to well
12/28/2023 04:40	12/28/2023 04:40			Frac	Priming Pumps	0.00		Stage 25 - null
12/28/2023 04:40	12/28/2023 05:59			Frac	Fracturing	1.33	Stimulation	Stage 25 - Frac operations Stage 25
12/28/2023 06:00	12/28/2023 06:53			Frac	Fracturing	0.88	Stimulation	Stage 25 - Frac operations Stage 25
12/28/2023 06:53	12/28/2023 06:56			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 25 - Shutting in and bleeding off well
12/28/2023 06:56	12/28/2023 07:08			Standby	Well Shut In	0.19	Stimulation	Stage 25 - Well shut in. Ready for Wireline
12/28/2023 07:08	12/28/2023 07:09			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 25 - Switching for Wireline
12/28/2023 07:09	12/28/2023 07:12			Wireline	Equalizing	0.05	Stimulation	Stage 25 - Wireline stabbed on and equalizing pressure
12/28/2023 07:12	12/28/2023 08:12			Wireline	WL Run	1.01	Stimulation	Stage 26 - Wireline operations Stage 26
12/28/2023 08:12	12/28/2023 08:17			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 26 - Shutting in and bleeding off well
12/28/2023 08:17	12/28/2023 12:00			Standby	Well Shut In	3.71	Stimulation	Stage 26 - Well shut in. Ready for Frac
12/28/2023 12:00	12/28/2023 12:02			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 26 - Switching for Frac
12/28/2023 12:02	12/28/2023 12:30			Frac	Preventive Maintenance	0.47	Stimulation	Stage 26 - Frac pump maintenance
12/28/2023 12:30	12/28/2023 12:57			Frac	Preventive Maintenance	0.44	Stimulation	Stage 26 - Frac pump maintenance. Exceeded 30 min well switch Profrac - Replace check valves, pump maintenance, prime up and pressure test.
12/28/2023 12:57	12/28/2023 13:10			Frac	Equalizing	0.23	Stimulation	Stage 26 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/28/2023 13:10	12/28/2023 15:24			Frac	Fracturing	2.23	Stimulation	Stage 26 - Frac operations Stage 26 Start Stage: 10/12 IWHP: 4,555/ SICP: 5,210 End Stage: 10/12
12/28/2023 15:24	12/28/2023 15:27			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 26 - Shutting in and bleeding off well
12/28/2023 15:27	12/28/2023 15:31			Standby	Well Shut In	0.05	Stimulation	Stage 26 - Well shut in. Ready for Wireline
12/28/2023 15:31	12/28/2023 15:32			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 26 - Switching for Wireline
12/28/2023 15:32	12/28/2023 15:34			Wireline	Equalizing	0.04	Stimulation	Stage 26 - Wireline stabbed on and equalizing pressure
12/28/2023 15:34	12/28/2023 16:36			Wireline	WL Run	1.04	Stimulation	Stage 27 - Wireline operations Stage 27
12/28/2023 16:36	12/28/2023 16:41			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 27 - Shutting in and bleeding off well
12/28/2023 16:41	12/28/2023 20:15			Standby	Well Shut In	3.57	Stimulation	Stage 27 - Well shut in. Ready for Wireline
12/28/2023 20:15	12/28/2023 20:17			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 27 - Switching for Frac
12/28/2023 20:17	12/28/2023 20:45			Frac	Preventive Maintenance	0.47	Stimulation	Stage 27 - Frac pump maintenance
12/28/2023 20:45	12/28/2023 20:51			Frac	Equalizing	0.10	Stimulation	Stage 27 - Frac equalizing to well. Exceeded 30 min well switch PUMP MAINTENANCE
12/28/2023 20:51	12/28/2023 23:11			Frac	Fracturing	2.34	Stimulation	Stage 27 - Frac operations Stage 27 IWHP: 4,649 / SICP: 4,977 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/28/2023 23:11	12/28/2023 23:15			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 27 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/28/2023 23:15	12/28/2023 23:15			Standby	Well Shut In	0.00		Stage 27 - null
12/28/2023 23:15	12/28/2023 23:17			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 27 - Switching for Wireline
12/28/2023 23:17	12/28/2023 23:19			Wireline	Equalizing	0.04	Stimulation	Stage 27 - Wireline stabbed on and equalizing pressure
12/28/2023 23:19	12/28/2023 23:36			Wireline	Misrun	0.28	Stimulation	Stage 28 - Wireline operations Stage 28 misrun.
12/28/2023 23:36	12/28/2023 23:41			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 28 - Shutting in and bleeding off well
12/28/2023 23:41	12/28/2023 23:56			Standby	Well Shut In	0.25	Stimulation	Stage 28 - Well shut in. Ready for Wireline
12/28/2023 23:56	12/28/2023 23:58			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 28 - Switching for Wireline
12/28/2023 23:58	12/29/2023 00:00			Wireline	Equalizing	0.04	Stimulation	Stage 28 - Wireline stabbed on and equalizing pressure
12/29/2023 00:00	12/29/2023 01:10			Wireline	WL Run	1.17	Stimulation	Stage 28 - Wireline operations Stage 28
12/29/2023 01:10	12/29/2023 01:15			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 28 - Shutting in and bleeding off well
12/29/2023 01:15	12/29/2023 04:37			Standby	Well Shut In	3.36	Stimulation	Stage 28 - Well shut in. Ready for Frac
12/29/2023 04:37	12/29/2023 04:39			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 28 - Switching for Frac
12/29/2023 04:39	12/29/2023 05:07			Frac	Preventive Maintenance	0.47	Stimulation	Stage 28 - Frac pump maintenance
12/29/2023 05:07	12/29/2023 05:45			Frac	Frac Pumps	0.64	Stimulation	Stage 28 - Frac pump maintenance. Exceeded 30 min well switch
12/29/2023 05:45	12/29/2023 05:54			Frac	Pressure Test	0.14	Stimulation	Stage 28 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/29/2023 05:54	12/29/2023 05:59			Frac	Fracturing	0.10	Stimulation	Stage 28 - Frac operations Stage 28
12/29/2023 06:00	12/29/2023 08:10			Frac	Fracturing	2.18	Stimulation	Stage 28 - Frac operations Stage 28 Start Stage: 11/12 IWHP: 4,620/ SICP: 5,085 End Stage: 9/12
12/29/2023 08:10	12/29/2023 08:14			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 28 - Shutting in and bleeding off well
12/29/2023 08:14	12/29/2023 08:16			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 28 - Switching for Wireline
12/29/2023 08:16	12/29/2023 08:16			Standby	Well Shut In	0.00		Stage 28 - null
12/29/2023 08:16	12/29/2023 08:18			Wireline	Equalizing	0.04	Stimulation	Stage 28 - Wireline stabbed on and equalizing pressure
12/29/2023 08:18	12/29/2023 09:18			Wireline	WL Run	1.00	Stimulation	Stage 29 - Wireline operations Stage 29
12/29/2023 09:18	12/29/2023 09:22			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 29 - Shutting in and bleeding off well
12/29/2023 09:22	12/29/2023 12:57			Standby	Well Shut In	3.59	Stimulation	Stage 29 - Well shut in. Ready for Frac
12/29/2023 12:57	12/29/2023 12:59			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 29 - Switching for Frac
12/29/2023 12:59	12/29/2023 13:16			Frac	Preventive Maintenance	0.29	Stimulation	Stage 29 - Frac pump maintenance
12/29/2023 13:16	12/29/2023 13:28			Frac	Equalizing	0.19	Stimulation	Stage 29 - Frac pressure testing and equalizing to well
12/29/2023 13:28	12/29/2023 13:45			Frac	Fracturing	0.28	Stimulation	Stage 29 - Frac operations Stage 29
12/29/2023 13:45	12/29/2023 14:10			Frac	Frac Data Van	0.43	Stimulation	Stage 29 - Profrac - Petrix froze during pad, came offline to reset petrix.
12/29/2023 14:10	12/29/2023 16:14			Frac	Fracturing	2.06	Stimulation	Stage 29 - Frac operations Stage 29, Resumed Start Stage: 10/12 IWHP: 4,675/ SICP: 5,120 End Stage: 9/12
12/29/2023 16:14	12/29/2023 16:16			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Stage 29 - Shutting in and bleeding off well
12/29/2023 16:16	12/29/2023 16:17			Standby	Well Shut In	0.02	Stimulation	Stage 29 - Well shut in. Ready for Wireline
12/29/2023 16:17	12/29/2023 16:18			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 29 - Switching for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/29/2023 16:18	12/29/2023 16:21			Wireline	Equalizing	0.04	Stimulation	Stage 29 - Wireline stabbed on and equalizing pressure
12/29/2023 16:21	12/29/2023 17:45			Wireline	WL Run	1.40	Stimulation	Stage 30 - Wireline operations Stage 30
12/29/2023 17:45	12/29/2023 17:49			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 30 - Shutting in and bleeding off well
12/29/2023 17:49	12/29/2023 21:58			Standby	Well Shut In	4.15	Stimulation	Stage 30 - Well shut in. Ready for Frac
12/29/2023 21:58	12/29/2023 22:00			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 30 - Switching for Frac
12/29/2023 22:00	12/29/2023 22:28			Frac	Preventive Maintenance	0.47	Stimulation	Stage 30 - Frac pump maintenance
12/29/2023 22:28	12/29/2023 23:26			Frac	Frac Pumps	0.97	Stimulation	Stage 30 - Frac pump maintenance. Exceeded 30 min well switch Resetting 2 pumps back to switch gear
12/29/2023 23:26	12/29/2023 23:28			Frac	Equalizing	0.04	Stimulation	Stage 30 - Frac equalizing to well. Exceeded 30 min well switch
12/29/2023 23:28	12/30/2023 01:34			Frac	Fracturing	2.09	Stimulation	Stage 30 - Frac operations Stage 30 IWHP: 4,413 / SICP: 5,072 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/30/2023 01:34	12/30/2023 01:38			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 30 - Shutting in and bleeding off well
12/30/2023 01:38	12/30/2023 01:48			Standby	Well Shut In	0.17	Stimulation	Stage 30 - Well shut in. Ready for Wireline
12/30/2023 01:48	12/30/2023 01:50			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 30 - Switching for Wireline
12/30/2023 01:50	12/30/2023 01:53			Wireline	Equalizing	0.05	Stimulation	Stage 30 - Wireline stabbed on and equalizing pressure
12/30/2023 01:53	12/30/2023 03:02			Wireline	WL Run	1.16	Stimulation	Stage 31 - Wireline operations Stage 31
12/30/2023 03:02	12/30/2023 03:07			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 31 - Shutting in and bleeding off well
12/30/2023 03:07	12/30/2023 05:59			Standby	Well Shut In	2.88	Stimulation	Stage 31 - Well shut in. Ready for Frac
12/30/2023 06:00	12/30/2023 06:41			Standby	Well Shut In	0.68	Stimulation	Stage 31 - Well shut in. Ready for Frac
12/30/2023 06:41	12/30/2023 06:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 31 - Switching for Frac
12/30/2023 06:43	12/30/2023 06:57			Frac	Preventive Maintenance	0.23	Stimulation	Stage 31 - Frac pump maintenance
12/30/2023 06:57	12/30/2023 07:04			Frac	Pressure Test	0.13	Stimulation	Stage 31 - Frac pressure testing and equalizing to well
12/30/2023 07:04	12/30/2023 09:10			Frac	Fracturing	2.10	Stimulation	Stage 31 - Frac operations Stage 31 Start Stage: 10/12 IWHP: 4, / SICP: 4,950 End Stage: 9/12
12/30/2023 09:10	12/30/2023 09:14			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 31 - Shutting in and bleeding off well
12/30/2023 09:14	12/30/2023 09:18			Standby	Well Shut In	0.07	Stimulation	Stage 31 - Well shut in. Ready for Wireline
12/30/2023 09:18	12/30/2023 09:19			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 31 - Switching for Wireline
12/30/2023 09:19	12/30/2023 09:21			Wireline	Equalizing	0.04	Stimulation	Stage 31 - Wireline stabbed on and equalizing pressure
12/30/2023 09:21	12/30/2023 10:25			Wireline	WL Run	1.07	Stimulation	Stage 32 - Wireline operations Stage 32
12/30/2023 10:25	12/30/2023 10:29			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 32 - Shutting in and bleeding off well
12/30/2023 10:29	12/31/2023 01:36			Standby	Well Shut In	15.11	Stimulation	Stage 32 - Well shut in. Ready for Frac
12/31/2023 01:36	12/31/2023 01:38			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 32 - Switching for Frac
12/31/2023 01:38	12/31/2023 01:46			Frac	Equalizing	0.13	Stimulation	Stage 32 - Frac equalizing to well
12/31/2023 01:46	12/31/2023 03:46			Frac	Fracturing	1.99	Stimulation	Stage 32 - Frac operations Stage 32 IWHP: 4,493 / SICP: 4924 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/31/2023 03:46	12/31/2023 03:51			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 32 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/31/2023 03:51	12/31/2023 03:51			Standby	Well Shut In	0.00		Stage 32 - null
12/31/2023 03:51	12/31/2023 03:52			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 32 - Switching for Wireline
12/31/2023 03:52	12/31/2023 03:55			Wireline	Equalizing	0.04	Stimulation	Stage 32 - Wireline stabbed on and equalizing pressure
12/31/2023 03:55	12/31/2023 04:54			Wireline	WL Run	0.99	Stimulation	Stage 33 - Wireline operations Stage 33
12/31/2023 04:54	12/31/2023 04:58			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 33 - Shutting in and bleeding off well
12/31/2023 04:58	12/31/2023 06:00			Standby	Well Shut In	1.03	Stimulation	Stage 33 - Well shut in. Ready for Frac
12/31/2023 06:00	12/31/2023 07:47			Standby	Well Shut In	1.79	Stimulation	Stage 33 - Well shut in. Ready for Frac
12/31/2023 07:47	12/31/2023 07:49			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 33 - Switching for Frac
12/31/2023 07:49	12/31/2023 08:17			Frac	Preventive Maintenance	0.47	Stimulation	Stage 33 - Frac pump maintenance
12/31/2023 08:17	12/31/2023 08:32			Frac	Frac Pumps	0.25	Stimulation	Stage 33 - Frac pump maintenance. Exceeded 30 min well switch Cameron - Greasing isolation valves, changing hydraulic hose with a hole.
12/31/2023 08:32	12/31/2023 08:41			Frac	Pressure Test	0.15	Stimulation	Stage 33 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/31/2023 08:41	12/31/2023 10:48			Frac	Fracturing	2.12	Stimulation	Stage 33 - Frac operations Stage 33 Start Stage: 11/12 IWHP: 5,050 / SICP: 5,420 End Stage: 10/12
12/31/2023 10:48	12/31/2023 10:52			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 33 - Shutting in and bleeding off well
12/31/2023 10:52	12/31/2023 11:17			Standby	Well Shut In	0.41	Stimulation	Stage 33 - Well shut in. Ready for Wireline
12/31/2023 11:17	12/31/2023 11:18			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 33 - Switching for Wireline
12/31/2023 11:18	12/31/2023 11:19			Wireline	Equalizing	0.03	Stimulation	Stage 33 - Wireline stabbed on and equalizing pressure
12/31/2023 11:19	12/31/2023 12:26			Wireline	WL Run	1.11	Stimulation	Stage 34 - Wireline operations Stage 34
12/31/2023 12:26	12/31/2023 12:30			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 34 - Shutting in and bleeding off well
12/31/2023 12:30	12/31/2023 15:26			Standby	Well Shut In	2.93	Stimulation	Stage 34 - Well shut in. Ready for Frac
12/31/2023 15:26	12/31/2023 15:28			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 34 - Switching for Frac
12/31/2023 15:28	12/31/2023 15:44			Frac	Preventive Maintenance	0.27	Stimulation	Stage 34 - Frac pump maintenance
12/31/2023 15:44	12/31/2023 15:46			Frac	Equalizing	0.03	Stimulation	Stage 34 - Frac equalizing to well
12/31/2023 15:46	12/31/2023 17:57			Frac	Fracturing	2.18	Stimulation	Stage 34 - Frac operations Stage 34 IWHP: 4870 / SICP: 7,582 START 10/12 FLUID ENDS END 10/12 FLUID ENDS
12/31/2023 17:57	12/31/2023 18:01			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 34 - Shutting in and bleeding off well
12/31/2023 18:01	12/31/2023 18:01			Standby	Well Shut In	0.00		Stage 34 - null
12/31/2023 18:01	12/31/2023 18:02			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 34 - Switching for Wireline
12/31/2023 18:02	12/31/2023 18:04			Wireline	Equalizing	0.03	Stimulation	Stage 34 - Wireline stabbed on and equalizing pressure
12/31/2023 18:04	12/31/2023 19:16			Wireline	WL Run	1.20	Stimulation	Stage 35 - Wireline operations Stage 35
12/31/2023 19:16	12/31/2023 19:20			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 35 - Shutting in and bleeding off well
12/31/2023 19:20	12/31/2023 23:09			Standby	Well Shut In	3.82	Stimulation	Stage 35 - Well shut in. Ready for Frac
12/31/2023 23:09	12/31/2023 23:11			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 35 - Switching for Frac
12/31/2023 23:11	12/31/2023 23:39			Frac	Preventive Maintenance	0.47	Stimulation	Stage 35 - Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/31/2023 23:39	12/31/2023 23:44			Frac	Frac Pumps	0.07	Stimulation	Stage 35 - Frac pump maintenance. Exceeded 30 min well switch back in truck and packing
12/31/2023 23:44	12/31/2023 23:52			Frac	Pressure Test	0.14	Stimulation	Stage 35 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/31/2023 23:52	1/1/2024 00:56			Frac	Fracturing	1.06	Stimulation	Stage 35 - Frac operations Stage 35 Screened Out in 1# when .5# hit perfs pressure trended up until pressuring out. Flowing back 2 well bore volumes and try again.
1/1/2024 00:56	1/1/2024 01:26			Frac	Preventive Maintenance	0.50	Stimulation	Stage 35 - Frac pump maintenance
1/1/2024 01:26	1/1/2024 01:26			Frac Tree	Well Switch Wellhead	0.00		Stage 35 - null
1/1/2024 01:26	1/1/2024 02:14			Frac	Screen Out	0.79	Stimulation	Stage 35 - Frac pressure out. Will be flowing back. PFP - cleaning up mess from hole in hose w/ water truck in red zone.
1/1/2024 02:14	1/1/2024 04:49			General Operations	Flowback	2.59	Stimulation	Stage 35 - Flowback well.
1/1/2024 04:49	1/1/2024 05:59			Frac	Fracturing	1.18	Stimulation	Stage 35 - Frac operations Stage 35 resumed
1/1/2024 06:00	1/1/2024 06:58			Frac	Fracturing	0.97	Stimulation	Stage 35 - Frac operations Stage 35 Start Stage: 10/12 IWHP: 4,200 / SICP: 5,300 End Stage: 10/12 Stage complete 100% sand pumped, 123% water pumped
1/1/2024 06:58	1/1/2024 07:01			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 35 - Shutting in and bleeding off well
1/1/2024 07:01	1/1/2024 07:21			Standby	Well Shut In	0.33	Stimulation	Stage 35 - Well shut in. Ready for Wireline
1/1/2024 07:21	1/1/2024 07:22			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 35 - Switching for Wireline
1/1/2024 07:22	1/1/2024 07:24			Wireline	Equalizing	0.04	Stimulation	Stage 35 - Wireline stabbed on and equalizing pressure
1/1/2024 07:24	1/1/2024 08:18			Wireline	WL Run	0.89	Stimulation	Stage 36 - Wireline operations Stage 36
1/1/2024 08:18	1/1/2024 08:22			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 36 - Shutting in and bleeding off well
1/1/2024 08:22	1/1/2024 09:02			Standby	Well Shut In	0.67	Stimulation	Stage 36 - Well shut in. Ready for Frac
1/1/2024 09:02	1/1/2024 09:04			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 36 - Switching for Frac
1/1/2024 09:04	1/1/2024 09:27			Frac	Preventive Maintenance	0.37	Stimulation	Stage 36 - Frac pump maintenance
1/1/2024 09:27	1/1/2024 09:32			Frac	Pressure Test	0.09	Stimulation	Stage 36 - Frac pressure testing and equalizing to well
1/1/2024 09:32	1/1/2024 09:37			Frac	Equalizing	0.09	Stimulation	Stage 36 - Frac equalizing to well. Exceeded 30 min well switch
1/1/2024 09:37	1/1/2024 11:39			Frac	Fracturing	2.02	Stimulation	Stage 36 - Frac operations Stage 36 Start Stage: 11/12 IWHP: 4,620 / SICP: 4,850 End Stage: 10/12
1/1/2024 11:39	1/1/2024 11:42			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 36 - Shutting in and bleeding off well
1/1/2024 11:42	1/1/2024 11:44			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 36 - Switching for Wireline
1/1/2024 11:44	1/1/2024 11:44			Standby	Well Shut In	0.00		Stage 36 - null
1/1/2024 11:44	1/1/2024 11:46			Wireline	Equalizing	0.04	Stimulation	Stage 36 - Wireline stabbed on and equalizing pressure
1/1/2024 11:46	1/1/2024 12:39			Wireline	WL Run	0.88	Stimulation	Stage 37 - Wireline operations Stage 37
1/1/2024 12:39	1/1/2024 12:43			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 37 - Shutting in and bleeding off well
1/1/2024 12:43	1/1/2024 16:06			Standby	Well Shut In	3.37	Stimulation	Stage 37 - Well shut in. Ready for Frac
1/1/2024 16:06	1/1/2024 16:08			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 37 - Switching for Frac
1/1/2024 16:08	1/1/2024 16:10			Frac	Preventive Maintenance	0.04	Stimulation	Stage 37 - Frac pump maintenance
1/1/2024 16:10	1/1/2024 16:16			Frac	Equalizing	0.09	Stimulation	Stage 37 - Frac equalizing to well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/1/2024 16:16	1/1/2024 18:21			Frac	Fracturing	2.08	Stimulation	Stage 37 - Frac operations Stage 37 IWHP: 4469 / SICP: 4860 START 10/12 FLUID ENDS END 10/12 FLUID ENDS
1/1/2024 18:21	1/1/2024 18:25			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 37 - Shutting in and bleeding off well
1/1/2024 18:25	1/1/2024 18:25			Standby	Well Shut In	0.00		Stage 37 - null
1/1/2024 18:25	1/1/2024 18:27			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 37 - Switching for Wireline
1/1/2024 18:27	1/1/2024 18:29			Wireline	Equalizing	0.04	Stimulation	Stage 37 - Wireline stabbed on and equalizing pressure
1/1/2024 18:29	1/1/2024 19:30			Wireline	WL Run	1.01	Stimulation	Stage 38 - Wireline operations Stage 38
1/1/2024 19:30	1/1/2024 19:34			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 38 - Shutting in and bleeding off well
1/1/2024 19:34	1/1/2024 23:22			Standby	Well Shut In	3.79	Stimulation	Stage 38 - Well shut in. Ready for Frac
1/1/2024 23:22	1/1/2024 23:24			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 38 - Switching for Frac
1/1/2024 23:24	1/1/2024 23:52			Frac	Preventive Maintenance	0.47	Stimulation	Stage 38 - Frac pump maintenance
1/1/2024 23:52	1/2/2024 00:57			Frac	Frac Pumps	1.08	Stimulation	Stage 38 - Frac pump maintenance. Exceeded 30 min well switch Pro Frac - pump maintenance
1/2/2024 00:57	1/2/2024 01:12			Frac	Pressure Test	0.26	Stimulation	Stage 38 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/2/2024 01:12	1/2/2024 03:11			Frac	Fracturing	1.98	Stimulation	Stage 38 - Frac operations Stage 38 IWHP: 4,413 / SICP: 4,935 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
1/2/2024 03:11	1/2/2024 03:16			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 38 - Shutting in and bleeding off well
1/2/2024 03:16	1/2/2024 03:27			Standby	Well Shut In	0.19	Stimulation	Stage 38 - Well shut in. Ready for Wireline
1/2/2024 03:27	1/2/2024 03:28			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 38 - Switching for Wireline
1/2/2024 03:28	1/2/2024 03:30			Wireline	Equalizing	0.03	Stimulation	Stage 38 - Wireline stabbed on and equalizing pressure
1/2/2024 03:30	1/2/2024 04:34			Wireline	WL Run	1.07	Stimulation	Stage 39 - Wireline operations Stage 39
1/2/2024 04:34	1/2/2024 04:38			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 39 - Shutting in and bleeding off well
1/2/2024 04:38	1/2/2024 06:00			Standby	Well Shut In	1.37	Stimulation	Stage 39 - Well shut in. Ready for Frac
1/2/2024 06:00	1/2/2024 07:36			Standby	Well Shut In	1.61	Stimulation	Stage 39 - Well shut in. Ready for Frac
1/2/2024 07:36	1/2/2024 07:38			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 39 - Switching for Frac
1/2/2024 07:38	1/2/2024 07:50			Frac	Preventive Maintenance	0.20	Stimulation	Stage 39 - Frac pump maintenance
1/2/2024 07:50	1/2/2024 07:50			Frac	Priming Pumps	0.00		Stage 39 - null
1/2/2024 07:50	1/2/2024 07:54			Frac	Equalizing	0.06	Stimulation	Stage 39 - Frac equalizing to well
1/2/2024 07:54	1/2/2024 09:52			Frac	Fracturing	1.97	Stimulation	Stage 39 - Frac operations Stage 39
1/2/2024 09:52	1/2/2024 09:55			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 39 - Shutting in and bleeding off well
1/2/2024 09:55	1/2/2024 09:56			Standby	Well Shut In	0.03	Stimulation	Stage 39 - Well shut in. Ready for Wireline
1/2/2024 09:56	1/2/2024 09:57			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 39 - Switching for Wireline
1/2/2024 09:57	1/2/2024 09:59			Wireline	Equalizing	0.03	Stimulation	Stage 39 - Wireline stabbed on and equalizing pressure
1/2/2024 09:59	1/2/2024 10:52			Wireline	WL Run	0.89	Stimulation	Stage 40 - Wireline operations Stage 40
1/2/2024 10:52	1/2/2024 10:56			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 40 - Shutting in and bleeding off well
1/2/2024 10:56	1/2/2024 14:17			Standby	Well Shut In	3.34	Stimulation	Stage 40 - Well shut in. Ready for Frac
1/2/2024 14:17	1/2/2024 14:19			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 40 - Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/2/2024 14:19	1/2/2024 14:38			Frac	Preventive Maintenance	0.32	Stimulation	Stage 40 - Frac pump maintenance
1/2/2024 14:38	1/2/2024 14:40			Frac	Equalizing	0.04	Stimulation	Stage 40 - Frac equalizing to well
1/2/2024 14:40	1/2/2024 16:43			Frac	Fracturing	2.06	Stimulation	Stage 40 - Frac operations Stage 40 Start Stage: 11/12 IWHP: 4,475 / SICP: 5140 End Stage: 11/12
1/2/2024 16:43	1/2/2024 16:47			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 40 - Shutting in and bleeding off well
1/2/2024 16:47	1/2/2024 18:44			Standby	Well Shut In	1.95	Stimulation	Stage 40 - Well shut in. Ready for Wireline
1/2/2024 18:44	1/2/2024 18:45			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 40 - Switching for Wireline
1/2/2024 18:45	1/2/2024 18:47			Wireline	Equalizing	0.03	Stimulation	Stage 40 - Wireline stabbed on and equalizing pressure
1/2/2024 18:47	1/2/2024 19:42			Wireline	WL Run	0.91	Stimulation	Stage 41 - Wireline operations Stage 41
1/2/2024 19:42	1/2/2024 19:46			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 41 - Shutting in and bleeding off well
1/2/2024 19:46	1/2/2024 21:51			Standby	Well Shut In	2.08	Stimulation	Stage 41 - Well shut in. Ready for Frac
1/2/2024 21:51	1/2/2024 21:53			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 41 - Switching for Frac
1/2/2024 21:53	1/2/2024 22:00			Frac	Preventive Maintenance	0.12	Stimulation	Stage 41 - Frac pump maintenance
1/2/2024 22:00	1/2/2024 22:03			Frac	Equalizing	0.04	Stimulation	Stage 41 - Frac equalizing to well
1/2/2024 22:03	1/3/2024 00:15			Frac	Fracturing	2.21	Stimulation	Stage 41 - Frac operations Stage 41 IWHP: 4,436 / SICP: 4,940 START 11/12 FLUID ENDS END 9/12 FLUID ENDS
1/3/2024 00:15	1/3/2024 00:19			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 41 - Shutting in and bleeding off well
1/3/2024 00:19	1/3/2024 00:21			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 41 - Switching for Wireline
1/3/2024 00:21	1/3/2024 00:21			Standby	Well Shut In	0.00		Stage 41 - null
1/3/2024 00:21	1/3/2024 00:23			Wireline	Equalizing	0.04	Stimulation	Stage 41 - Wireline stabbed on and equalizing pressure
1/3/2024 00:23	1/3/2024 01:21			Wireline	WL Run	0.97	Stimulation	Stage 42 - Wireline operations Stage 42
1/3/2024 01:21	1/3/2024 01:25			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 42 - Shutting in and bleeding off well
1/3/2024 01:25	1/3/2024 05:18			Standby	Well Shut In	3.88	Stimulation	Stage 42 - Well shut in. Ready for Frac
1/3/2024 05:18	1/3/2024 05:20			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 42 - Switching for Frac
1/3/2024 05:20	1/3/2024 05:48			Frac	Preventive Maintenance	0.47	Stimulation	Stage 42 - Frac pump maintenance
1/3/2024 05:48	1/3/2024 05:59			Frac	Frac Pumps	0.20	Stimulation	Stage 42 - Frac pump maintenance. Exceeded 30 min well switch
1/3/2024 06:00	1/3/2024 06:06			Frac	Pressure Test	0.10	Stimulation	Stage 42 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/3/2024 06:06	1/3/2024 08:15			Frac	Fracturing	2.16	Stimulation	Stage 42 - Frac operations Stage 42 Start Stage: 11/12 IWHP: 4,620 / SICP: 5,160 End Stage: 10/12
1/3/2024 08:15	1/3/2024 08:19			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 42 - Shutting in and bleeding off well
1/3/2024 08:19	1/3/2024 08:21			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 42 - Switching for Wireline
1/3/2024 08:21	1/3/2024 08:21			Standby	Well Shut In	0.00		Stage 42 - null
1/3/2024 08:21	1/3/2024 08:25			Wireline	Equalizing	0.07	Stimulation	Stage 42 - Wireline stabbed on and equalizing pressure
1/3/2024 08:25	1/3/2024 09:13			Wireline	WL Run	0.81	Stimulation	Stage 43 - Wireline operations Stage 43
1/3/2024 09:13	1/3/2024 09:17			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 43 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/3/2024 09:17	1/3/2024 13:23			Standby	Well Shut In	4.11	Stimulation	Stage 43 - Well shut in. Ready for Frac
1/3/2024 13:23	1/3/2024 13:25			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 43 - Switching for Frac
1/3/2024 13:25	1/3/2024 13:46			Frac	Preventive Maintenance	0.34	Stimulation	Stage 43 - Frac pump maintenance
1/3/2024 13:46	1/3/2024 13:54			Frac	Pressure Test	0.13	Stimulation	Stage 43 - Frac pressure testing and equalizing to well
1/3/2024 13:54	1/3/2024 15:06			Frac	Fracturing	1.20	Stimulation	Stage 43 - Frac operations Stage 43
1/3/2024 15:06	1/3/2024 18:23			Frac	Compressor Unit	3.29	Stimulation	Stage 43 - Frac operations Stage 43 mid stage shut down due to low gas pressure. ARCHROCK COMPRESSOR DOWN.
1/3/2024 18:23	1/3/2024 18:27			Frac	Equalizing	0.07	Stimulation	Stage 43 - Frac equalizing to well
1/3/2024 18:27	1/3/2024 19:24			Frac	Fracturing	0.95	Stimulation	Stage 43 - Frac operations Stage 43 Resume IWHP: 4,480 / SICP: 4,902 START 12/12 FLUID ENDS END 10/12 FLUID ENDS
1/3/2024 19:24	1/3/2024 19:28			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 43 - Shutting in and bleeding off well
1/3/2024 19:28	1/3/2024 19:37			Standby	Well Shut In	0.15	Stimulation	Stage 43 - Well shut in. Ready for Wireline
1/3/2024 19:37	1/3/2024 19:38			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 43 - Switching for Wireline
1/3/2024 19:38	1/3/2024 19:40			Wireline	Equalizing	0.04	Stimulation	Stage 43 - Wireline stabbed on and equalizing pressure
1/3/2024 19:40	1/3/2024 20:41			Wireline	WL Run	1.02	Stimulation	Stage 44 - Wireline operations Stage 44
1/3/2024 20:41	1/3/2024 20:46			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 44 - Shutting in and bleeding off well
1/3/2024 20:46	1/3/2024 23:51			Standby	Well Shut In	3.08	Stimulation	Stage 44 - Well shut in. Ready for Frac
1/3/2024 23:51	1/3/2024 23:53			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 44 - Switching for Frac
1/3/2024 23:53	1/4/2024 00:02			Frac	Preventive Maintenance	0.15	Stimulation	Stage 44 - Frac pump maintenance
1/4/2024 00:02	1/4/2024 00:06			Frac	Equalizing	0.06	Stimulation	Stage 44 - Frac equalizing to well
1/4/2024 00:06	1/4/2024 02:04			Frac	Fracturing	1.98	Stimulation	Stage 44 - Frac operations Stage 44 IWHP: 4,428/ SICP: 5,011 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
1/4/2024 02:04	1/4/2024 02:08			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 44 - Shutting in and bleeding off well
1/4/2024 02:08	1/4/2024 02:09			Standby	Well Shut In	0.02	Stimulation	Stage 44 - Well shut in. Ready for Wireline
1/4/2024 02:09	1/4/2024 02:10			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 44 - Switching for Wireline
1/4/2024 02:10	1/4/2024 02:13			Wireline	Equalizing	0.05	Stimulation	Stage 44 - Wireline stabbed on and equalizing pressure
1/4/2024 02:13	1/4/2024 03:06			Wireline	WL Run	0.88	Stimulation	Stage 45 - Wireline operations Stage 45
1/4/2024 03:06	1/4/2024 03:10			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 45 - Shutting in and bleeding off well
1/4/2024 03:10	1/4/2024 04:03			Standby	Well Shut In	0.88	Stimulation	Stage 45 - Well shut in. Ready for Frac
1/4/2024 04:03	1/4/2024 05:55			Frac	Frac Pumps	1.87	Stimulation	Stage 45 - BALANCE BLOCK: A side switched to frac B side stage 43 on Tan well.
1/4/2024 05:55	1/4/2024 05:59			Standby	Well Shut In	0.07	Stimulation	Stage 45 - Well shut in. Ready for Frac
1/4/2024 06:00	1/4/2024 10:43			Standby	Well Shut In	4.72	Stimulation	Stage 45 - Well shut in. Ready for Frac
1/4/2024 10:43	1/4/2024 10:43			Frac Tree	Well Switch Frac	0.00		Stage 45 - null
1/4/2024 10:43	1/4/2024 10:45			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 45 - Switching for Frac
1/4/2024 10:45	1/4/2024 11:05			Frac	Preventive Maintenance	0.34	Stimulation	Stage 45 - Frac pump maintenance
1/4/2024 11:05	1/4/2024 11:13			Frac	Pressure Test	0.13	Stimulation	Stage 45 - Frac pressure testing and equalizing to well
1/4/2024 11:13	1/4/2024 11:17			Frac	Pressure Test	0.07	Stimulation	Stage 45 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/4/2024 11:17	1/4/2024 13:34			Frac	Fracturing	2.29	Stimulation	Stage 45 - Frac operations Stage 45 Start Stage: 9/12 IWHP: 4,280/ SICP: 4,790 End Stage: 9/12
1/4/2024 13:34	1/4/2024 13:37			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 45 - Shutting in and bleeding off well
1/4/2024 13:37	1/4/2024 13:39			Standby	Well Shut In	0.03	Stimulation	Stage 45 - Well shut in. Ready for Wireline
1/4/2024 13:39	1/4/2024 13:40			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 45 - Switching for Wireline
1/4/2024 13:40	1/4/2024 13:42			Wireline	Equalizing	0.04	Stimulation	Stage 45 - Wireline stabbed on and equalizing pressure
1/4/2024 13:42	1/4/2024 14:41			Wireline	WL Run	0.98	Stimulation	Stage 46 - Wireline operations Stage 46
1/4/2024 14:41	1/4/2024 14:45			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 46 - Shutting in and bleeding off well
1/4/2024 14:45	1/4/2024 18:27			Standby	Well Shut In	3.69	Stimulation	Stage 46 - Well shut in. Ready for Frac
1/4/2024 18:27	1/4/2024 20:49			Frac	Frac Pumps	2.37	Stimulation	Stage 46 - BALANCE BLOCK: A side frac TAN well
1/4/2024 20:49	1/4/2024 22:42			Standby	Well Shut In	1.89	Stimulation	Stage 46 - Well shut in. Ready for Frac
1/4/2024 22:42	1/4/2024 22:42			Standby	Well Shut In	0.00		Stage 46 - Well shut in. Ready for Frac
1/4/2024 22:42	1/5/2024 00:37			Frac	Frac Pumps	1.91	Stimulation	Stage 46 - BALANCE BLOCK: A side to frac Tan well.
1/5/2024 00:37	1/5/2024 00:37			Standby	Well Shut In	0.00		Stage 46 - Well shut in. Ready for Frac
1/5/2024 00:37	1/5/2024 00:39			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 46 - Switching for Frac
1/5/2024 00:39	1/5/2024 01:01			Frac	Preventive Maintenance	0.36	Stimulation	Stage 46 - Frac pump maintenance
1/5/2024 01:01	1/5/2024 01:07			Frac	Pressure Test	0.10	Stimulation	Stage 46 - Frac pressure testing and equalizing to well
1/5/2024 01:07	1/5/2024 01:14			Frac	Pressure Test	0.12	Stimulation	Stage 46 - ProFrac head check on pump 3312A
1/5/2024 01:14	1/5/2024 03:18			Frac	Fracturing	2.07	Stimulation	Stage 46 - Frac operations Stage 46 IWHP: 4,600/ SICP: 5,202 Start Stage: 10/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
1/5/2024 03:18	1/5/2024 03:22			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 46 - Shutting in and bleeding off well
1/5/2024 03:22	1/5/2024 03:24			Standby	Well Shut In	0.03	Stimulation	Stage 46 - Well shut in. Ready for Wireline
1/5/2024 03:24	1/5/2024 03:25			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 46 - Switching for Wireline
1/5/2024 03:25	1/5/2024 03:27			Wireline	Equalizing	0.04	Stimulation	Stage 46 - Wireline stabbed on and equalizing pressure
1/5/2024 03:27	1/5/2024 04:18			Wireline	WL Run	0.85	Stimulation	Stage 47 - Wireline operations Stage 47
1/5/2024 04:18	1/5/2024 04:23			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 47 - Shutting in and bleeding off well
1/5/2024 04:23	1/5/2024 05:59			Standby	Well Shut In	1.60	Stimulation	Stage 47 - Well shut in. Ready for Frac
1/5/2024 06:00	1/5/2024 07:41			Standby	Well Shut In	1.68	Stimulation	Stage 47 - Well shut in. Ready for Frac
1/5/2024 07:41	1/5/2024 10:17			Frac	Frac Pumps	2.61	Stimulation	Stage 47 - BALANCE BLOCK: A side to frac Tan well.
1/5/2024 10:17	1/5/2024 15:25			Standby	Well Shut In	5.14	Stimulation	Stage 47 - Well shut in. Ready for Frac
1/5/2024 15:25	1/5/2024 15:27			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 47 - Switching for Frac
1/5/2024 15:27	1/5/2024 15:36			Frac	Equalizing	0.14	Stimulation	Stage 47 - Frac equalizing to well
1/5/2024 15:36	1/5/2024 17:39			Frac	Fracturing	2.06	Stimulation	Stage 47 - Frac operations Stage 47 IWHP: 4,390/ SICP: 5,365 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
1/5/2024 17:39	1/5/2024 17:43			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 47 - Shutting in and bleeding off well
1/5/2024 17:43	1/5/2024 17:44			Standby	Well Shut In	0.02	Stimulation	Stage 47 - Well shut in. Ready for Wireline
1/5/2024 17:44	1/5/2024 17:45			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 47 - Switching for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/5/2024 17:45	1/5/2024 17:48			Wireline	Equalizing	0.05	Stimulation	Stage 47 - Wireline stabbed on and equalizing pressure
1/5/2024 17:48	1/5/2024 18:41			Wireline	WL Run	0.89	Stimulation	Stage 48 - Wireline operations Stage 48
1/5/2024 18:41	1/5/2024 18:45			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 48 - Shutting in and bleeding off well
1/5/2024 18:45	1/5/2024 22:07			Standby	Well Shut In	3.36	Stimulation	Stage 48 - Well shut in. Ready for Frac
1/5/2024 22:07	1/6/2024 00:24			Frac	Frac Pumps	2.28	Stimulation	Stage 48 - BALANCE BLOCK: A side to frac Tan well.
1/6/2024 00:24	1/6/2024 04:36			Standby	Well Shut In	4.20	Stimulation	Stage 48 - Well shut in. Ready for Frac
1/6/2024 04:36	1/6/2024 04:38			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 48 - Switching for Frac
1/6/2024 04:38	1/6/2024 05:06			Frac	Preventive Maintenance	0.47	Stimulation	Stage 48 - Frac pump maintenance
1/6/2024 05:06	1/6/2024 05:28			Frac	Blender	0.37	Stimulation	Stage 48 - Frac pump maintenance. Exceeded 30 min well switch Profrac rebooting petrix caused com issues on blender
1/6/2024 05:28	1/6/2024 05:32			Frac	Equalizing	0.06	Stimulation	Stage 48 - Frac equalizing to well. Exceeded 30 min well switch
1/6/2024 05:32	1/6/2024 06:00			Frac	Fracturing	0.47	Stimulation	Stage 48 - Frac operations Stage 48
1/6/2024 06:00	1/6/2024 07:34			Frac	Fracturing	1.58	Stimulation	Stage 48 - Frac operations Stage 48 Start Stage: 11/12 IWHP: 4,330/ SICP: 4,940 End Stage: 10/12
1/6/2024 07:34	1/6/2024 07:37			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 48 - Shutting in and bleeding off well
1/6/2024 07:37	1/6/2024 07:39			Standby	Well Shut In	0.03	Stimulation	Stage 48 - Well shut in. Ready for Wireline
1/6/2024 07:39	1/6/2024 07:40			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 48 - Switching for Wireline
1/6/2024 07:40	1/6/2024 07:42			Wireline	Equalizing	0.03	Stimulation	Stage 48 - Wireline stabbed on and equalizing pressure
1/6/2024 07:42	1/6/2024 08:36			Wireline	WL Run	0.91	Stimulation	Stage 49 - Wireline operations Stage 49
1/6/2024 08:36	1/6/2024 08:41			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 49 - Shutting in and bleeding off well
1/6/2024 08:41	1/6/2024 11:58			Standby	Well Shut In	3.29	Stimulation	Stage 49 - Well shut in. Ready for Frac
1/6/2024 11:58	1/6/2024 14:12			Frac	Frac Pumps	2.23	Stimulation	Stage 49 - BALANCE BLOCK: A side to frac Tan well.
1/6/2024 14:12	1/6/2024 16:19			Standby	Well Shut In	2.12	Stimulation	Stage 49 - Well shut in. Ready for Frac
1/6/2024 16:19	1/6/2024 18:41			Frac	Frac Pumps	2.37	Stimulation	Stage 49 - Balanced Block, A side to Frac TAN well.
1/6/2024 18:41	1/6/2024 18:41			Standby	Well Shut In	0.00		Stage 49 - Well shut in. Ready for Frac
1/6/2024 18:41	1/6/2024 18:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 49 - Switching for Frac
1/6/2024 18:43	1/6/2024 19:03			Frac	Preventive Maintenance	0.32	Stimulation	Stage 49 - Frac pump maintenance
1/6/2024 19:03	1/6/2024 19:11			Frac	Pressure Test	0.14	Stimulation	Stage 49 - Frac pressure testing and equalizing to well
1/6/2024 19:11	1/6/2024 19:13			Frac	Pressure Test	0.02	Stimulation	Stage 49 - ProFrac rigged in pump 3323 A/B
1/6/2024 19:13	1/6/2024 21:10			Frac	Fracturing	1.96	Stimulation	Stage 49 - Frac operations Stage 49 IWHP: 5,082/ SICP: 4,242 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
1/6/2024 21:10	1/6/2024 21:14			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 49 - Shutting in and bleeding off well
1/6/2024 21:14	1/6/2024 21:15			Standby	Well Shut In	0.02	Stimulation	Stage 49 - Well shut in. Ready for Wireline
1/6/2024 21:15	1/6/2024 21:16			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 49 - Switching for Wireline
1/6/2024 21:16	1/6/2024 21:18			Wireline	Equalizing	0.04	Stimulation	Stage 49 - Wireline stabbed on and equalizing pressure
1/6/2024 21:18	1/6/2024 22:08			Wireline	WL Run	0.82	Stimulation	Stage 50 - Wireline operations Stage 50
1/6/2024 22:08	1/6/2024 22:12			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 50 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/6/2024 22:12	1/7/2024 02:52			Standby	Well Shut In	4.67	Stimulation	Stage 50 - Well shut in. Ready for Frac
1/7/2024 02:52	1/7/2024 02:54			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 50 - Switching for Frac
1/7/2024 02:54	1/7/2024 03:08			Frac	Preventive Maintenance	0.24	Stimulation	Stage 50 - Frac pump maintenance
1/7/2024 03:08	1/7/2024 03:10			Frac	Equalizing	0.03	Stimulation	Stage 50 - Frac equalizing to well
1/7/2024 03:10	1/7/2024 05:18			Frac	Fracturing	2.14	Stimulation	Stage 50 - Frac operations Stage 50 Start Stage: 10/12 IWHP: 4,346/ SICP: 4,940 End Stage: 9/12
1/7/2024 05:18	1/7/2024 05:23			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 50 - Shutting in and bleeding off well
1/7/2024 05:23	1/7/2024 05:25			Standby	Well Shut In	0.05	Stimulation	Stage 50 - Well shut in. Ready for Wireline
1/7/2024 05:25	1/7/2024 05:27			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 50 - Switching for Wireline
1/7/2024 05:27	1/7/2024 05:28			Wireline	Equalizing	0.02	Stimulation	Stage 50 - Wireline stabbed on and equalizing pressure
1/7/2024 05:28	1/7/2024 05:59			Wireline	WL Run	0.53	Stimulation	Stage 51 - Wireline operations Stage 51
1/7/2024 06:00	1/7/2024 06:26			Wireline	WL Run	0.44	Stimulation	Stage 51 - Wireline operations Stage 51
1/7/2024 06:26	1/7/2024 06:31			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 51 - Shutting in and bleeding off well
1/7/2024 06:31	1/7/2024 10:52			Standby	Well Shut In	4.36	Stimulation	Stage 51 - Well shut in. Ready for Frac
1/7/2024 10:52	1/7/2024 10:54			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 51 - Switching for Frac
1/7/2024 10:54	1/7/2024 11:09			Frac	Preventive Maintenance	0.24	Stimulation	Stage 51 - Frac pump maintenance
1/7/2024 11:09	1/7/2024 11:11			Frac	Equalizing	0.04	Stimulation	Stage 51 - Frac equalizing to well
1/7/2024 11:11	1/7/2024 13:20			Frac	Fracturing	2.14	Stimulation	Stage 51 - Frac operations Stage 51 Start Stage: 11/12 IWHP: 4,680/ SICP: 5,260 End Stage: 11/12
1/7/2024 13:20	1/7/2024 13:23			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 51 - Shutting in and bleeding off well
1/7/2024 13:23	1/7/2024 13:28			Standby	Well Shut In	0.08	Stimulation	Stage 51 - Well shut in. Ready for Wireline
1/7/2024 13:28	1/7/2024 13:30			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 51 - Switching for Wireline
1/7/2024 13:30	1/7/2024 13:32			Wireline	Equalizing	0.04	Stimulation	Stage 51 - Wireline stabbed on and equalizing pressure
1/7/2024 13:32	1/7/2024 14:23			Wireline	WL Run	0.85	Stimulation	Stage 52 - Wireline operations Stage 52
1/7/2024 14:23	1/7/2024 14:27			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 52 - Shutting in and bleeding off well
1/7/2024 14:27	1/7/2024 18:00			Standby	Well Shut In	3.55	Stimulation	Stage 52 - Well shut in. Ready for Frac
1/7/2024 18:00	1/7/2024 18:02			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 52 - Switching for Frac
1/7/2024 18:02	1/7/2024 18:30			Frac	Preventive Maintenance	0.47	Stimulation	Stage 52 - Frac pump maintenance
1/7/2024 18:30	1/7/2024 18:56			Frac	Frac Pumps	0.44	Stimulation	Stage 52 - ProFrac welding on low pressure missile iron
1/7/2024 18:56	1/7/2024 19:00			Frac	Equalizing	0.06	Stimulation	Stage 52 - Frac equalizing to well. Exceeded 30 min well switch
1/7/2024 19:00	1/7/2024 20:56			Frac	Fracturing	1.93	Stimulation	Stage 52 - Frac operations Stage 52 IWHP: 4,458/ SICP: 4,579 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
1/7/2024 20:56	1/7/2024 20:59			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 52 - Shutting in and bleeding off well
1/7/2024 20:59	1/7/2024 21:00			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 52 - Switching for Wireline
1/7/2024 21:00	1/7/2024 21:00			Standby	Well Shut In	0.00		Stage 52 - null

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/7/2024 21:00	1/7/2024 21:05			Wireline	Equalizing	0.07	Stimulation	Stage 52 - Wireline stabbed on and equalizing pressure
1/7/2024 21:05	1/7/2024 21:51			Wireline	WL Run	0.77	Stimulation	Stage 53 - Wireline operations Stage 53
1/7/2024 21:51	1/7/2024 21:55			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 53 - Shutting in and bleeding off well
1/7/2024 21:55	1/8/2024 00:22			Standby	Well Shut In	2.44	Stimulation	Stage 53 - Well shut in. Ready for Frac
1/8/2024 00:22	1/8/2024 00:24			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 53 - Switching for Frac
1/8/2024 00:24	1/8/2024 00:24			Standby	Well Shut In	0.00		Stage 53 - Well shut in. Ready for Frac
1/8/2024 00:24	1/8/2024 00:28			Frac	Equalizing	0.08	Stimulation	Stage 53 - Frac equalizing to well
1/8/2024 00:28	1/8/2024 02:34			Frac	Fracturing	2.10	Stimulation	Stage 53 - Frac operations Stage 53 IWHP: 4,218/ SICP: 4,584 Start Stage: 11/12 FLUID ENDS End Stage: 10/12 FLUID ENDS LOST EAST COMPRESSOR DURING STAGE
1/8/2024 02:34	1/8/2024 02:37			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 53 - Shutting in and bleeding off well
1/8/2024 02:37	1/8/2024 02:39			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 53 - Switching for Wireline
1/8/2024 02:39	1/8/2024 02:39			Standby	Well Shut In	0.00		Stage 53 - null
1/8/2024 02:39	1/8/2024 02:42			Wireline	Equalizing	0.05	Stimulation	Stage 53 - Wireline stabbed on and equalizing pressure
1/8/2024 02:42	1/8/2024 03:30			Wireline	WL Run	0.80	Stimulation	Stage 54 - Wireline operations Stage 54
1/8/2024 03:30	1/8/2024 03:38			Frac Tree	Well Switch Wellhead	0.14	Stimulation	Stage 54 - Shutting in and bleeding off well
1/8/2024 03:38	1/8/2024 05:59			Standby	Well Shut In	2.35	Stimulation	Stage 54 - Well shut in. Ready for Frac
1/8/2024 06:00	1/8/2024 08:33			Standby	Well Shut In	2.55	Stimulation	Stage 54 - Well shut in. Ready for Frac
1/8/2024 08:33	1/8/2024 08:35			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 54 - Switching for Frac
1/8/2024 08:35	1/8/2024 09:00			Frac	Preventive Maintenance	0.43	Stimulation	Stage 54 - Frac pump maintenance
1/8/2024 09:00	1/8/2024 09:03			Frac	Equalizing	0.04	Stimulation	Stage 54 - Frac equalizing to well
1/8/2024 09:03	1/8/2024 09:09			Frac	Equalizing	0.11	Stimulation	Stage 54 - Frac equalizing to well. Exceeded 30 min well switch
1/8/2024 09:09	1/8/2024 11:19			Frac	Fracturing	2.17	Stimulation	Stage 54 - Start Stage: 10/12 IWHP: 4,370/ SICP: 4,880 End Stage: 10/12
1/8/2024 11:19	1/8/2024 11:23			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 54 - Shutting in and bleeding off well
1/8/2024 11:23	1/8/2024 11:28			Standby	Well Shut In	0.07	Stimulation	Stage 54 - Well shut in. Ready for Wireline
1/8/2024 11:28	1/8/2024 11:29			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 54 - Switching for Wireline
1/8/2024 11:29	1/8/2024 11:31			Wireline	Equalizing	0.04	Stimulation	Stage 54 - Wireline stabbed on and equalizing pressure
1/8/2024 11:31	1/8/2024 12:27			Wireline	WL Run	0.92	Stimulation	Stage 55 - Wireline operations Stage 55
1/8/2024 12:27	1/8/2024 12:33			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 55 - Shutting in and bleeding off well
1/8/2024 12:33	1/8/2024 15:40			Standby	Well Shut In	3.12	Stimulation	Stage 55 - Well shut in. Ready for Frac
1/8/2024 15:40	1/8/2024 15:42			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 55 - Switching for Frac
1/8/2024 15:42	1/8/2024 15:49			Frac	Preventive Maintenance	0.12	Stimulation	Stage 55 - Frac pump maintenance
1/8/2024 15:49	1/8/2024 15:54			Frac	Equalizing	0.08	Stimulation	Stage 55 - Frac equalizing to well
1/8/2024 15:54	1/8/2024 17:57			Frac	Fracturing	2.05	Stimulation	Stage 55 - Frac operations Stage 55 IWHP: 4,310/ SICP: 4,837 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS ISIP: 4,963

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/8/2024 17:57	1/8/2024 17:59			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Stage 55 - Shutting in and bleeding off well
1/8/2024 17:59	1/8/2024 18:01			Standby	Well Shut In	0.02	Stimulation	Stage 55 - Well shut in. Ready for Wireline
1/8/2024 18:01	1/8/2024 18:02			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 55 - Switching for Wireline
1/8/2024 18:02	1/8/2024 18:04			Wireline	Equalizing	0.05	Stimulation	Stage 55 - Wireline stabbed on and equalizing pressure
1/8/2024 18:04	1/8/2024 18:51			Wireline	WL Run	0.78	Stimulation	Stage 56 - Wireline operations Stage 56
1/8/2024 18:51	1/8/2024 18:55			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 56 - Shutting in and bleeding off well
1/8/2024 18:55	1/8/2024 19:57			Standby	Well Shut In	1.03	Stimulation	Stage 56 - Well shut in. Ready for Frac
1/8/2024 19:57	1/8/2024 19:59			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 56 - Switching for Frac
1/8/2024 19:59	1/8/2024 20:20			Frac	Preventive Maintenance	0.35	Stimulation	Stage 56 - Frac pump maintenance
1/8/2024 20:20	1/8/2024 20:23			Frac	Equalizing	0.06	Stimulation	Stage 56 - Frac equalizing to well
1/8/2024 20:23	1/8/2024 22:16			Frac	Fracturing	1.88	Stimulation	Stage 56 - Frac operations Stage 56 IWHP: 4,198/ SICP: 5,000 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
1/8/2024 22:16	1/8/2024 22:19			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 56 - Shutting in and bleeding off well
1/8/2024 22:19	1/8/2024 22:21			Standby	Well Shut In	0.02	Stimulation	Stage 56 - Well shut in. Ready for Wireline
1/8/2024 22:21	1/8/2024 22:22			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 56 - Switching for Wireline
1/8/2024 22:22	1/8/2024 22:24			Wireline	Equalizing	0.04	Stimulation	Stage 56 - Wireline stabbed on and equalizing pressure
1/8/2024 22:24	1/8/2024 23:17			Wireline	WL Run	0.89	Stimulation	Stage 57 - Wireline operations Stage 57
1/8/2024 23:17	1/8/2024 23:22			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 57 - Shutting in and bleeding off well
1/8/2024 23:22	1/9/2024 02:05			Standby	Well Shut In	2.72	Stimulation	Stage 57 - Well shut in. Ready for Frac
1/9/2024 02:05	1/9/2024 02:07			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 57 - Switching for Frac
1/9/2024 02:07	1/9/2024 02:18			Frac	Preventive Maintenance	0.18	Stimulation	Stage 57 - Frac pump maintenance
1/9/2024 02:18	1/9/2024 02:18			Frac	Priming Pumps	0.00		Stage 57 - null
1/9/2024 02:18	1/9/2024 02:28			Frac	Pressure Test	0.16	Stimulation	Stage 57 - Frac pressure testing and equalizing to well
1/9/2024 02:28	1/9/2024 04:25			Frac	Fracturing	1.95	Stimulation	Stage 57 - Frac operations Stage 57 IWHP: 4,135/ SICP: 5,110 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
1/9/2024 04:25	1/9/2024 04:28			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 57 - Shutting in and bleeding off well
1/9/2024 04:28	1/9/2024 04:29			Standby	Well Shut In	0.02	Stimulation	Stage 57 - Well shut in. Ready for Wireline
1/9/2024 04:29	1/9/2024 04:30			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 57 - Switching for Wireline
1/9/2024 04:30	1/9/2024 04:32			Wireline	Equalizing	0.04	Stimulation	Stage 57 - Wireline stabbed on and equalizing pressure
1/9/2024 04:32	1/9/2024 05:17			Wireline	WL Run	0.74	Stimulation	Stage 58 - Wireline operations Stage 58
1/9/2024 05:17	1/9/2024 05:23			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 58 - Shutting in and bleeding off well
1/9/2024 05:23	1/9/2024 06:00			Standby	Well Shut In	0.61	Stimulation	Stage 58 - Well shut in. Ready for Frac
1/9/2024 06:00	1/9/2024 08:22			Standby	Well Shut In	2.38	Stimulation	Stage 58 - Well shut in. Ready for Frac
1/9/2024 08:22	1/9/2024 08:28			Frac Tree	Well Switch Frac	0.09	Stimulation	Stage 58 - Switching for Frac
1/9/2024 08:28	1/9/2024 08:30			Frac	Equalizing	0.04	Stimulation	Stage 58 - Frac equalizing to well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/9/2024 08:30	1/9/2024 10:21			Frac	Fracturing	1.86	Stimulation	Stage 58 - Frac operations Stage 58 Start Stage: 12/12 IWHP: 4,320/ SICP: 4,810 End Stage: 12/12
1/9/2024 10:21	1/9/2024 10:26			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 58 - Shutting in and bleeding off well
1/9/2024 10:26	1/9/2024 10:29			Standby	Well Shut In	0.04	Stimulation	Stage 58 - Well shut in. Ready for Wireline
1/9/2024 10:29	1/9/2024 10:30			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 58 - Switching for Wireline
1/9/2024 10:30	1/9/2024 10:32			Wireline	Equalizing	0.04	Stimulation	Stage 58 - Wireline stabbed on and equalizing pressure
1/9/2024 10:32	1/9/2024 11:16			Wireline	WL Run	0.73	Stimulation	Stage 59 - Wireline operations Stage 59
1/9/2024 11:16	1/9/2024 11:21			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 59 - Shutting in and bleeding off well
1/9/2024 11:21	1/9/2024 14:19			Standby	Well Shut In	2.97	Stimulation	Stage 59 - Well shut in. Ready for Frac
1/9/2024 14:19	1/9/2024 14:21			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 59 - Switching for Frac
1/9/2024 14:21	1/9/2024 14:34			Frac	Preventive Maintenance	0.22	Stimulation	Stage 59 - Frac pump maintenance
1/9/2024 14:34	1/9/2024 14:46			Frac	Equalizing	0.21	Stimulation	Stage 59 - Frac equalizing to well
1/9/2024 14:46	1/9/2024 15:12			Frac	Fracturing	0.43	Stimulation	Stage 59 - Frac operations Stage 59
1/9/2024 15:12	1/9/2024 15:21			Frac	Blender	0.15	Stimulation	Stage 59 - Cut sand to get blender screws lined out.
1/9/2024 15:21	1/9/2024 15:50			Frac	Fracturing	0.48	Stimulation	Stage 59 - Frac operations Stage 59, resumed back into 1.5# sand. Start Stage: 12/12 IWHP: 4,340/ SICP: 4,870 End Stage: 12/12
1/9/2024 15:50	1/9/2024 15:54			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 59 - Shutting in and bleeding off well
1/9/2024 15:54	1/9/2024 15:58			Standby	Well Shut In	0.08	Stimulation	Stage 59 - Well shut in. Ready for Wireline
1/9/2024 15:58	1/9/2024 15:59			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 59 - Switching for Wireline
1/9/2024 15:59	1/9/2024 16:01			Wireline	Equalizing	0.02	Stimulation	Stage 59 - Wireline stabbed on and equalizing pressure
1/9/2024 16:01	1/9/2024 16:45			Wireline	Set Kill Plug	0.75	Stimulation	Stage 59 - Setting Kill plug on stage 59/59 SHUT IN PRESSURE: 3,370 PSI
1/9/2024 16:45	1/9/2024 16:46			Frac Tree	Well Switch Wellhead	0.02	Stimulation	Stage 59 - Shutting in and bleeding off well
1/9/2024 16:46	1/10/2024 05:59			Standby	Well Shut In	13.22	Stimulation	Stage 59 - Well shut in. All frac operations completed.
1/10/2024 06:00	1/11/2024 05:00			Standby	Well Shut In	23.00		Stage 59 - Well shut in. All frac operations completed.
2/14/2024 06:00	2/14/2024 09:30			Standby	Well Shut In	3.50		WSI
2/14/2024 09:30	2/14/2024 12:15			RU/RD	Rig Up/Down	2.75	Drill Out	MIRU RANGER CTU, CUT 30' OF COIL OFF
2/14/2024 12:15	2/14/2024 12:45			General Ops	Rigging In	0.50	Drill Out	MAKE UP COIL CONNECT, PULL TEST 35K, PRESSURE TEST TO 2,500 PSI, MAKE UP BHA DBPV 3.13" OD HYDRAULIC DISCONNECT 3.13" OD DIVERTING CIRC SUB 3.13" OD WAVFORCE AGITATOR 3.13" OD F5 MOTOT 3.13" OD CARBIDE INSET MILL 3.75" OD OVERALL LENGTH 25.86'
2/14/2024 12:45	2/14/2024 13:15			General Ops	Rigging In	0.50	Drill Out	STAB ONTO WELL, PRESSURE TEST 500 PSI LOW, 8,000 PSI HIGH, OWH 3,250 PSI
2/14/2024 13:15	2/14/2024 14:45			Coil Tubing	Run in hole	1.50	Drill Out	START IN HOLE PUMPING 1 BPM IN/OUT, RIH TO 8,654', ATTEMPT TO BRING PUMP RATE UP TO 3.5 BPM NOT ABLE TO GET ABOVE 2 BPM,

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 74-3328-22G	Multiple Leases	BLM/UTERO	43013543050000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/14/2024 14:45	2/14/2024 17:45			Coil Tubing	Milling	3.00	Drill Out	DRILL PLUGS KP- 6 OF 59 AVG. DT -0 MIN. AVG. PT - 15 MIN AVG. CIRC - 6,380 PSI AVG. WHP - 3,435 PSI AVG RATE- 4.0/3.8 IN/OUT AVG SAND CONC - 0% SEND 10 BBL FW SWEEP AFTER PLUG 5 WC 18K @ 8,650' FIGHTING KP STUMP
2/14/2024 17:45	2/14/2024 18:15			General Ops	Standby	0.50		AIR DRYER CRACKED AND LOST ALL AIR TO WET KIT, BYPASS AIR DRYER.
2/14/2024 18:15	2/14/2024 20:30			Coil Tubing	Milling	2.25	Drill Out	RESUME FPDO OPS AFTER PLUG 7 TAG AT 11,410', TQ UP, DROP RATE, PU 10', RIH TAG SAME SPOT AND TQ UP WORK RATE AND SEND 10 BBL FW SWEEP, WITH 9% SAND AND FALL OFF TO 2%, MOTOR TRYING TO STALL, PU PULL 42K TO PULL FREE. WC 31.5K
2/14/2024 20:30	2/14/2024 22:15			Coil Tubing	Tripping	1.75	Drill Out	SHORT TRIP TO LINER TOP AT 8,733' SEND 10X10X10. 4.2/4.0 IN/OUT WC 19.5K
2/14/2024 22:15	2/14/2024 23:15			Coil Tubing	Run in hole	1.00	Drill Out	RIH WASHING DOWN TO 11,410' SWEEP BACK AT SURF 1% SAND.
2/14/2024 23:15	2/15/2024 01:30			Coil Tubing	Milling	2.25	Drill Out	TAG 11,404', TQ UP MILL OFF DRILL PLUGS 8- 10 OF 59 AVG. DT -3 MIN. AVG. PT - 129 MIN AVG. CIRC - 3,432 PSI AVG. WHP - 6,661 PSI AVG RATE- 4.2/4.0 IN/OUT AVG SAND CONC - 2% SEND 10X10X10 BBL FW SWEEP AFTER PLUG 10
2/15/2024 01:30	2/15/2024 02:30			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 11- 20 OF 59 AVG. DT - 1 MIN. AVG. PT - 6.3 MIN AVG. CIRC - 6,631 PSI AVG. WHP - 3,269 PSI AVG RATE- 4.2/4.0 IN/OUT AVG SAND CONC - 2 % SEND 10 BBL FW SWEEP AFTER PLUG 15 SEND 10X10X10 BBL FW SWEEP AFTER PLUG 20
2/15/2024 02:30	2/15/2024 04:00			Coil Tubing	Milling	1.50	Drill Out	DRILL PLUGS 21- 30 OF 59 AVG. DT -0 MIN. AVG. PT - 8.7MIN AVG. CIRC - 6,742 PSI AVG. WHP - 3,150 PSI AVG RATE- 4.2/4.0 IN/OUT AVG SAND CONC - 3 % SEND 10 BBL FW SWEEP AFTER PLUG 25 SEND 10X10X10 BBL FW SWEEP AFTER PLUG 30
2/15/2024 04:00	2/15/2024 04:45			Coil Tubing	Milling	0.75	Drill Out	DRILL PLUGS 31- 35 OF 59 AVG. DT - 0 MIN. AVG. PT - 8.5 MIN AVG. PP - 6,667 PSI AVG. RP - 3,170PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 3 % SEND 30 BBL FW SWEEP AFTER PLUG 35
2/15/2024 04:45	2/15/2024 05:30			Coil Tubing	Milling	0.75	Drill Out	DRILL PLUGS 36- 40 OF 59 AVG DT - 0.8 MIN. AVG PT - 8.4 MIN AVG PP - 6,605 PSI AVG RP - 3,200PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 5% SEND 15 BBL FW SWEEP AFTER PLUG 40

Time & Activity Summary_WV10

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5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/15/2024 05:30	2/15/2024 06:00			Coil Tubing	Milling	0.50	Drill Out	DRILL PLUGS 40- 42 OF 59 AVG DT - 0 MIN. AVG PT - 6.5 MIN AVG PP - 6,809 PSI AVG RP - 3,188PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 8% CTMD 17,660' AT TIME OF REPORT
2/15/2024 06:00	2/15/2024 06:15			Coil Tubing	Milling	0.25	Drill Out	DRILL PLUGS 43- 45 OF 59 AVG DT - 0 MIN. AVG PT - 10 MIN AVG PP - 6,541 PSI AVG RP - 3,220PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 8% SEND 15 BBL FW SWEEP AFTER PLUG 45
2/15/2024 06:15	2/15/2024 07:15			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 46 - 50 OF 59 AVG DT - 0 MIN. AVG PT - 9.7 MIN AVG PP - 6,577 PSI AVG RP - 3,215PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 8% SEND 30 BBL FW SWEEP AFTER PLUG 50
2/15/2024 07:15	2/15/2024 08:15			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 50 - 55 OF 59 AVG DT - 0 MIN. AVG PT - 13 MIN AVG PP - 6,569 PSI AVG RP - 3210,PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 7% SEND 15 BBL FW SWEEP AFTER PLUG 55
2/15/2024 08:15	2/15/2024 10:00			Coil Tubing	Milling	1.75	Drill Out	DRILL PLUGS 55 - 58 OF 59 TAGGED CIBP @ 20,451' CTMD AVG DT - 0 MIN. AVG PT - 19.5 MIN AVG PP - 6,637 PSI AVG RP - 3,313PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 5% SEND 90 BBL FW SWEEP AFTER PLUG 58 WHILE HEADED IN HOLE TO TAG CIBP PULL UP 30' OFF CIBP WC 55K, CIRCULATE 90 BBL FW SWEEP OUT OF COIL
2/15/2024 10:00	2/15/2024 17:30			Coil Tubing	Pull out of hole	7.50	Drill Out	START OUT OF HOLE PUMPING 10 BBL FW SWEEPS EACH 1,500' OF LATERAL AND 30 BBL FW SWEEP AT THE 90 PULLING 35 FPM SLOW DOWN TO 20 FPM OUT OF LINER TOP, LAST SWEEP 15 MINUTES FROM SURFACE CONTINUE OOH @ 80 FPM, BRING PUMP OFF LINE @ 1,500', BUMP UP, RIH 30' PUMPING 2 BPM TO WASH BOWL, BUMP UP, SIWHP 3,707 PSI
2/15/2024 17:30	2/15/2024 18:30			General Ops	Rigging Out	1.00	Drill Out	RDMO RANGER COIL, BREAK DOWN TOOLS.
2/15/2024 18:30	2/16/2024 06:00			General Ops	Standby	11.50		WSI, PREP FOR PRODUCTION TREE.
2/21/2024 06:00	2/21/2024 11:00			Standby	Well Shut In	5.00		WSI FOR PRODUCTION TREE INSTALL

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
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5,409.00	5,379.00	30.00	60064.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/21/2024 11:00	2/21/2024 13:00			General Ops	Rigging In	2.00	Well Prep	MIRU BACKDRAFT HOT OILER. HEAT FLUID, SICP 3,600 PSI, PUMP 8 BBLS HOT WATER, PRESSURE UP TO 4,500 PSI, RU B&C TEST PUMP, PUMP 12 BBL HOT WATER, PRESSURE BROKE @ 4,550 PSI, MIRU CAMERON HYDRAULIC LUBRICATOR, MU TUBING HANGER ASSEMBLY WITH BPV INSTALLED IN HANGER, LUBRICATE IN HANGER ASSEMBLY AND RUN IN LOCK DOWN PINS, BLEED PRESSURE OFF, ND HYDRAULIC LUBRICATOR, HYDRAULIC & MANUAL MASTER VALVES. NIPPLE UP PRODUCTION TREE AND TEST VOID, TEST GOOD. DRY ROD BPV OUT OF HANGER. TBG HANGER DETAIL TUBING HANGER - 7 1/16 OD X 2.875" ID 0.95 EUE PIN X EUE PIN 2.875 (2.31) XN PROFILE NIPPLE 2.875" 2' EUE PUP BXP CERAMIC DISC -----CERAMIC DISC STILL IN PLACE----- MULE SHOE COLLAR ON BOTOM BURST DISK STILL IN PLACE, DID NOT ATTEMPT TO BURST.
2/21/2024 13:00	2/22/2024 06:00			Standby	Well Shut In	17.00	Well Prep	WSI TURNED OVER TO PRODUCTION W/CERAMIC DISK IN PLACE